

State Geological Survey

TYPE

WICHITA BRANCH AFFIDAVIT OF COMPLETION FORM

22-1h-hnu
ACO-1 WELL HISTORY *Jul*

SIDE ON

Compt. *Jul*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5400 EXPIRATION DATE 6-30-83

OPERATOR Angle Oil Company API NO. 15-195-20,953

ADDRESS P. O. Drawer 578 COUNTY Trego

Hays, Kansas 67601 FIELD

** CONTACT PERSON S. D. Angle PROD. FORMATION

PHONE 628-2586

PURCHASER Koch Oil Company LEASE King

ADDRESS P. O. Box 2256 WELL NO. #5

Wichita, Kansas 67201 WELL LOCATION NE/4 SW/4 NE/4

DRILLING Red Tiger Drilling Company Ft. from Line and

CONTRACTOR 1720 KSB&T Building Ft. from Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 22 TWP 12S RGE 18 (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS

TOTAL DEPTH 3,980' PBD

SPUD DATE 2/20/82 DATE COMPLETED 3/1/82

ELEV: GR DF KB 2270'

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(AND)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 351' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steven D. Angle

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Angle Oil Company LEASE King SEC. 22 TWP 12S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Clay & Sand	0	354		
Shale	354	1145		
Sand	1145	1379		
Shale	1379	1672		
Anhydrite	1672	1722		
Shale	1722	2235		
Shale & Lime Streaks	2235	2485		
Shale & Lime	2485	2836		
Lime & Shale	2836	2970		
Lime & Shale Streaks	2970	3110		
Lime	3110	3980		
RTD		3980		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)		Gravity	
April 27, 1982				
Estimated Production -I.P.	Oil 13.64 bbls.	Gas MCF	Water 3 % .5 bbls.	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)			Perforations	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	351'	Common	200 sx	2% gel, 3% c.c
Production	7-7/8"	4 1/2"	9.5#	3,960'	Common	150 sx	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					