

## State Geological Survey

22-1h-hn4  
JMK

TYPE

## WICHITA BRANCH AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5400 EXPIRATION DATE 6-30-83

OPERATOR Angle Oil Company API NO. 15-195-20,953

ADDRESS P. O. Drawer 578 COUNTY Trego

Hays, Kansas 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON S. D. Angle PROD. FORMATION \_\_\_\_\_

PHONE 628-2586

PURCHASER Koch Oil Company LEASE King

ADDRESS P. O. Box 2256 WELL NO. #5

Wichita, Kansas 67201 WELL LOCATION NE/4 SW/4 NE/4

DRILLING Red Tiger Drilling Company Ft. from \_\_\_\_\_ Line and  
CONTRACTOR \_\_\_\_\_

ADDRESS 1720 KSB&T Building Ft. from \_\_\_\_\_ Line of  
Wichita, Kansas 67202 the \_\_\_\_\_ (Qtr.) SEC~~22~~ TWP~~12S~~ RGE~~18~~-(W).

PLUGGING \_\_\_\_\_ WELL PLAT 22W  
CONTRACTOR \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 3,980' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 2/20/82 DATE COMPLETED 3/1/82

ELEV: GR DF KB 2270' PLG. \_\_\_\_\_

DRILLED WITH ~~(CARRIER)~~ (ROTARY) ~~(AUX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 351' DV Tool Used? \_\_\_\_\_.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Steven D. Angle, being of lawful age, hereby certifies  
that: \_\_\_\_\_

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*LL* *9/11*

SIDE TWO

718 544

ACO-1 WELL HISTORY  
OPERATOR Angle Oil Company LEAS<sup>Y</sup> King SEC. 22 TWP 12S RCG. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Clay & Sand	0	354		
Shale	354	1145		
Sand	1145	1379		
Shale	1379	1672		
Anhydrite	1672	1722		
Shale	1722	2235		
Shale & Lime Streaks	2235	2485		
Shale & Lime	2485	2836		
Lime & Shale	2836	2970		
Lime & Shale Streaks	2970	3110		
Lime	3110	3980		
RTD		3980		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Date of first production April 27, 1982	Producing method (Flowing, pumping, gas lift, etc.)
Estimated Production -I.P. Oil 13.64 bbls.	Gas MCF Water 3 % .5 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations

If additional space is needed use Page 2, Side 2

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	351'	Common	200 sx	2% gel, 3% c.c.
Production	7-7/8"	4 1/2"	9.5#	3,960'	Common	150 sx	10% Salt

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD