



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

REC-11-1
NOV 03 2011

Test Ticket

NO. 44764

Well Name & No. Seitz-Barnhardt "C" #1-34 Test No. 1 Date 11-1-11
 Company Downing-Nelson Oil Co Inc Elevation 2198 KB 2190 GL
 Address P.O. Box 1019 Hays, Ko 67601
 Co. Rep / Geo. MARC Downing Rig Discovery rig 1
 Location: Sec. 34 Twp. 12^s Rge. 21^w Co. Trego State Ko

Interval Tested 3494-3544 Zone Tested LKC C-0
 Anchor Length 50 Drill Pipe Run 3460 Mud Wt. 8.8
 Top Packer Depth 3489 Drill Collars Run 30 Vis 69
 Bottom Packer Depth 3494 Wt. Pipe Run — WL 8
 Total Depth 3544 Chlorides 2500 ppm System LCM 2 1/2 #
 Blow Description TFP - SURFACE Blow thru-out
ISIP - NO Blow
FFP - NO Blow
FSIP - NO Blow

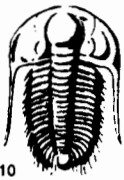
Rec	Feet of	%gas	%oil	%water	%mud
1	Mud				

Rec Total 1 BHT 101 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>1643</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>0200</u>
(B) First Initial Flow <u>20</u>	<input type="checkbox"/> Jars	T-Started <u>0325</u>
(C) First Final Flow <u>23</u>	<input type="checkbox"/> Safety Joint	T-Open <u>0520</u>
(D) Initial Shut-In <u>50</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0720</u>
(E) Second Initial Flow <u>23</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0845</u>
(F) Second Final Flow <u>25</u>	<input checked="" type="checkbox"/> Mileage <u>50 RT 70</u>	Comments
(G) Final Shut-In <u>40</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1636</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>8</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1195</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1195</u>	

Approved By _____ Our Representative RAY SCHWAGER *Thank you*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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RECEIVED
NOV 08 2011

Test Ticket

NO. 44765

4/10

BY: _____

Well Name & No. Seitz-Barnhardt "C" #1-34 Test No. 2 Date 11-1-11

Company Downing-Nelson Oil Co Inc Elevation 2198 KB 2190 GL _____

Address P O Box 1019 Hays, Ks 67601

Co. Rep / Geo. Ron Nelson Rig Discovery rig

Location: Sec. 34 Twp. 12^s Rge. 21^w Co. Trego State Ks

Interval Tested 3592-3666 Zone Tested LKC H-J

Anchor Length 74 Drill Pipe Run 3557 Mud Wt. 8.8

Top Packer Depth 3587 Drill Collars Run 30 Vis 60

Bottom Packer Depth 3592 Wt. Pipe Run - WL 8

Total Depth 3666 Chlorides 3000 ppm System LCM 2#

Blow Description IFP - Weak Blow 1/4" To 1" Blow

ISIP - NO Blow

FFP - SURFACE Blow thru-out

FSIP - NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>50 CM</u>	<u>2</u>		<u>98</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 103 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 1692 Test 1125 T-On Location 2005

(B) First Initial Flow 22 Jars _____ T-Started 2025

(C) First Final Flow 38 Safety Joint _____ T-Open 2155

(D) Initial Shut-In 842 Circ Sub _____ T-Pulled 2355

(E) Second Initial Flow 40 Hourly Standby _____ T-Out 0127

(F) Second Final Flow 43 Mileage 50 RT 70 Comments _____

(G) Final Shut-In 744 Sampler _____

(H) Final Hydrostatic 1678 Straddle _____ Ruined Shale Packer _____

Initial Open 30 Shale Packer _____ Ruined Packer _____

Initial Shut-In 30 Extra Packer _____ Extra Copies _____

Final Flow 30 Extra Recorder _____ Sub Total 0

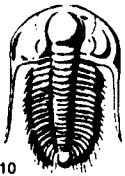
Final Shut-In 30 Day Standby _____ Total 1195

Accessibility _____ MP/DST Disc't _____

Sub Total 1195

Approved By _____ Our Representative Ray Schwager *Thank you*

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RECEIVED
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Test Ticket

NO. 44766

Well Name & No. Seitz-Barnhardt "C" # 1-34 Test No. 3 Date 11-2-11
 Company Downing-Nelson Oil Co Inc Elevation 2198 KB 2190 GL
 Address P.O. Box 1019 Hays, Ks 67601
 Co. Rep / Geo. MARC Downing Rig Discovery Rig 1
 Location: Sec. 34 Twp. 12⁵ Rge. 21^w Co. Trego State Ks

Interval Tested 3790-3862 Zone Tested Arbuckle
 Anchor Length 72 Drill Pipe Run 3745 Mud Wt. 9
 Top Packer Depth 3785 Drill Collars Run 30 Vis 56
 Bottom Packer Depth 3790 Wt. Pipe Run - WL 8
 Total Depth 3862 Chlorides 5000 ppm System LCM 2#
 Blow Description IFP - Strong Blow in 2 min
TSIP - 7/8" Blow Back
FFP - Strong Blow in 1 min
FSIP - 1" Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>6 IP</u>				
<u>130</u>	<u>M60</u>	<u>10</u>	<u>85</u>		<u>5</u>
<u>1055</u>	<u>CO</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1185 BHT 114 Gravity 28 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1914</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>1535</u>
(B) First Initial Flow <u>73</u>	<input type="checkbox"/> Jars	T-Started <u>1615</u>
(C) First Final Flow <u>91</u>	<input type="checkbox"/> Safety Joint	T-Open <u>1755</u>
(D) Initial Shut-In <u>1163</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1955</u>
(E) Second Initial Flow <u>132</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2259</u>
(F) Second Final Flow <u>479</u>	<input checked="" type="checkbox"/> Mileage <u>50 RT 70</u>	Comments
(G) Final Shut-In <u>1025</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1804</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>15</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby	Total <u>1195</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1195</u>	

Approved By _____ Our Representative Ray Schwager **THANK YOU**

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