

1-12-22w

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9190 EXPIRATION DATE 11/84

OPERATOR Bobcat Exploration Company API NO. 15-195-21,504

ADDRESS P.O. Box 186 COUNTY Trego

WaKeeney, Kansas 67672 FIELD _____

** CONTACT PERSON Mark Hillman PROD. FORMATION _____
PHONE (913)743-2910

PURCHASER _____ LEASE Hillman

ADDRESS _____ WELL NO. 1

WELL LOCATION NW NW SW

DRILLING Foxfire Drilling Company, Inc. 2310 Ft. from S Line and

CONTRACTOR 10403 W. Colfax Ave. - #740 330 Ft. from W Line of (X)

ADDRESS Lakewood, CO 80215 the SW (Qtr.) SEC 1 TWP 12 RGE 22 (W).

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR Hays, Kansas ADDRESS _____

TOTAL DEPTH 4080' PBTD _____

SPUD DATE 5/22/84 DATE COMPLETED 5/29/84

ELEV: GR 2360' DF _____ KB 2367'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 291' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

	1		

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

STATE REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mark Hillman, being of lawful age, hereby certifies

_____ the Affiant, and I am familiar with the contents of the foregoing Affidavit.

STATE RECEIVED
JUN 21 1984
CONSERVATION DIVISION
WICHITA, KANSAS

104165

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Bobcat Exploration Company LEASE Hillman

SEC. 1 TWP. 12 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				LOG TOPS	
DST #1 - 3657-3670' (A Zone) OP 30, SI 60, OP 30, SI 60. Rec 204' muddy wtr fw spots of oil. IFP 44-66#, ISIP 1135#, FFP 88-115#, FSIP 1089#, IHH-FHH 1898-1875#.				Anhydrite	1811' (+556')
				B. Anhydrite	1860' (+507')
				Topeka	3414' (-1047')
				Heebner	3626' (-1259')
				Toronto	3653' (-1286')
				Lansing	3666' (-1299')
				B/KC	3901' (-1534')
DST #2 - 3691-3730' (B&C Zone) OP 30, SI 30, OP 30, SI 30. Rec 5' mud. IFP 44-44#, ISIP 380#, FFP 44-44#, FSIP 563#, IHH-FHH 1986-1955#.				Marmaton	3981' (-4')
				Marm Pay Zone	3990' (-1623')
				Arbuckle	4067' (-1700')
				RTD	4080' (-1713')
				LTD	4080' (-1713')
DST #3 - 3730-3879' (E,F,G,H,I,J,&K Zone) OP 30, SI 60, OP 30, SI 60. Rec 201' muddy wtr fw spots of oil. IFP 99-127#, ISIP 564#, FFP 150-173#, FSIP 518#, IHH-FHH 2045-2023#.					
DST #4 - 3987-4020' (Marmaton Zone) OP 60, SI 60, OP 60, SI 60. Rec 15' WMCO. IFP 44-44#, ISIP 1055#, FFP 55-55#, FSIP 884#, IHH-FHH 2204-2181#.					

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20	299'	60/40 poz	210	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at