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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9190
Name Bobcat Oil Exploration Co.
Address P. O. Box 186
City/State/Zip Wakeeney, Kansas 67672

Purchaser.....

Operator Contact Person Mark Hillman
Phone 913-743-2910

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/6/85 5/15/85 5/15/85
Spud Date Date Reached TD Completion Date
4,080'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 294.87 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Wireline Log Rec'd

API NO. 15-195-21,680

County Trego

C SW/4 Sec 1 Twp 12S Rge 22W East West

1320 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Hillman Well # 2

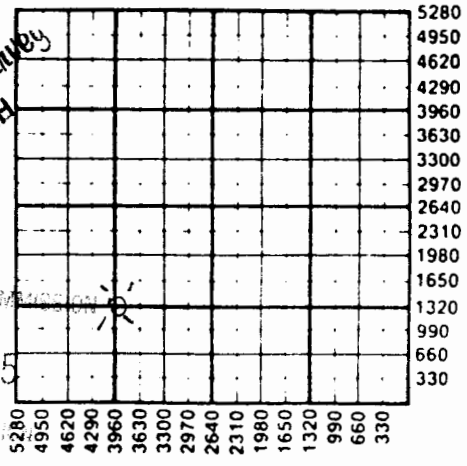
Field Name.....

Producing Formation.....

Elevation: Ground 2349' KB 2354'

Section Plat

State Geological Survey
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION
JUN 14 1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: ..
Division of Water Resources Permit # 17375

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
NE/4 Sec 9 Twp 12S Rge 22 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Jim Babb, Wakeeney, Ks. 67672
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

104166

SIDE TWO

Operator Name Bobcat Oil Exploration Company Lease Name Hillman Well # 2

Sec. 1 Twp. 12S Rge. 22W East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

See attached sheet.

Name	Top	Bottom
Anhydrite	1799'	(+557')
B. Anhydrite	1846'	(+510')
Topeka	3400'	(-1044')
Heebner	3616'	(-1260')
Toronto	3638'	(-1282')
Lansing	3652'	(-1296')
E/KC	3886'	(-1530')
Marmaton	3965'	(-1605')
Arbuckle	4047'	(-1691')
RTD	4080'	(-1724')

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	302'	60/40 Poz	200	2% Gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

1-12-22w

P1

und

Bobcat Oil Exploration Co. y
P. O. Box 186
WaKeeney, Kansas 67672

API No. 15-195-21,680
Hillman # 2
C SW/4 Sec. 1 Twp 12S Rge 22W

- DST #1 - 3647-3663'
Open 60, Shut In 60, Open 30, Shut In 60.
Rec. 20' mud.
IFP 22-22#, ISIP 1135#, FFP 33-33#, FSIP 1112#
- DST #2 - 3679-3707'
Open 30, Shut In 30, Open 30, Shut In 30.
Rec. 5' mud.
IFP 33-33#, ISIP 872#, FFP 33-33#, FSIP 826#.
- DST #3 - 3800-3847'
Open 30, Shut In 30, Open 30, Shut In 30.
Rec. 5' mud
IFP 33-33#, ISIP 55#, FFP 33-33#, FSIP 44#.
- DST #4 - 3845-3895'
Open 30, Shut In 30, Open 30, Shut In 30.
Rec. 5' mud.
IFP 33-33#, ISIP 127#, FFP 44-44#, FSIP 184#.
- DST #5 - 3971-4004'
Open 60, Shut In 60, Open 60, Shut In 60.
Rec. 20' VSOCH, 20' Oil.
IFP 33-33#, ISIP 804#, FFP 33-33#, FSIP 161#.

JUN 19 1985
Geological Survey
WICHITA BRANCH

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STATE CORPORATION COMMISSION
JUN 14 1985
CONSERVATION DIVISION
Wichita, Kansas