

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21525

ADDRESS 10403 W. Colfax Ave. - #740 COUNTY Trego
Lakewood, Colorado 80215 FIELD

** CONTACT PERSON D.C. Marchant PROD. FORMATION
PHONE (303)233-5898

PURCHASER LEASE LaRue

ADDRESS WELL NO. 1

DRILLING Foxfire Drilling Co., Inc. 2310 Ft. from S Line and

CONTRACTOR 10403 W. Colfax Ave. - #740 990 Ft. from E Line of

ADDRESS Lakewood, CO 80215 the SE (Qtr.) SEC 2 TWP 12 RGE 22 (R) (W)

PLUGGING Sun Oil Well Cementing

CONTRACTOR Hays, Kansas

TOTAL DEPTH 4027' PBTD

SPUD DATE 5/30/84 DATE COMPLETED 6/4/84

ELEV: GR 2365' DF KB 2372'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 283' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT

	2		+

(Office Use Only)

KCC
KGS
SWD/REP
PLG.
NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

104309

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Foxfire Exploration, Inc. LEASE LaRue

SEC. 2 TWP. 12 RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			SAMPLE TOPS	
DST #1 - 3994-4027' (Marmaton). OP 60, SI 60, OP 60, SI 60. Rec 34' of oil cut mud. 5% gas, 35% oil, 20% wtr & 40% mud. IFP 86-28#, FFP 67-28#, ISIP 1022#, FSIP 878#.			Anhydrite	1822' (+550')
			B. Anhydrite	1869' (+503')
			Topeka	3417' (-1045')
			Heebner	3632' (-1260')
			Toronto	3663' (-1291')
			Lansing	3674' (-1302')
			B/KC	3909' (-153')
			Marmaton	3991' (-1619')
			Marm Pay Zone	3998' (-1626')
			RTD	4027' (-1655')

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	292'	60/40 poz	200	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD