

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-195-20,916

ADDRESS 125 N. Market, Suite 950  
Wichita, Kansas

COUNTY Trego

FIELD Unknown

\*\*CONTACT PERSON F. Judson Hipps

PROD. FORMATION None

PHONE (316) 267-4375

LEASE LaRue

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION SE NE SE

990 Ft. from North Line and

330 Ft. from East Line of

these 1/4 SEC. 2 TWP. 12S RGE. 22W

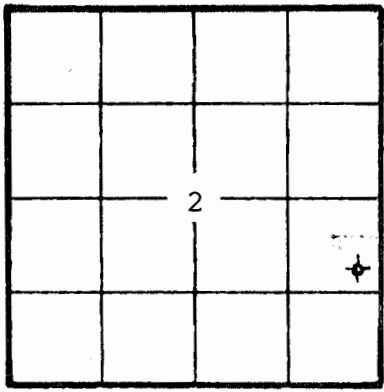
DRILLING Murfin Drilling Company

CONTRACTOR

ADDRESS 617 Union Center

Wichita, Kansas 67202

WELL PLAT



KCC  
KGS (Office Use)

JAN - 5 1982

PLUGGING same as above

CONTRACTOR

ADDRESS

TOTAL DEPTH 4110' PBTD

SPUD DATE 12/03/81 DATE COMPLETED 12/22/81

ELEV: GR 2361' DF KB 2366'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 206' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

F. Judson Hipps OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) A. Scott Ritchie

OPERATOR OF THE LaRue LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

**SIDE TWO**

**WELL LOG**

2-12-22 a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3647'-3709' (Top & 35' zone). Recovered 75' of heavy oil cut mud. IFP:66-66#/30"; ISIP:1034#/45"; FFP:87-87#/30"; FSIP: 926#/45".				
			ELECTRIC LOG TOPS	
DST #2 from 3705'-3742' (50' & 70' zones). Packer failure.			Anhydrite	1812'(+ 554)
			B/Anhydrite	1858'(+ 508)
			Topeka	3410'(-1044)
DST #3 from 3722'-3742' (50' & 70' zones). Recovered 15' of mud, no show of oil. IFP:32-22#/30"; ISIP:627#/45"; FFP:43-32#/30"; FSIP:346#/45".			Heebner	3625'(-1259)
			Toronto	3646'(-1280)
			Lansing	3661'(-1295)
			B/KC	3896'(-130)
			Marmaton	3978'(-112)
DST #4 from 3740'-3786' (90' & 100' zones). Recovered 485' of muddy salt water, no show of oil. IFP: 65-141#/30"; ISIP:853#/45"; FFP:184-238#/30"; FSIP:853#/45".			Arbuckle	4065'(-1699)
			LTD	4109'(-1743)
DST #5 from 3780'-3849' (140', 160', & 180' zones). Recovered 10' of mud, no show of oil. IFP:66-66#/30"; ISIP:143#/30"; FFP:66-66#/30"; FSIP: 94#/30".				
DST #6 from 3847'-3915' (200' & 220' zones). Recovered 5' of mud, no show of oil. IFP:55-55#/30"; ISIP:677#/30"; FFP:66-66#/30"; FSIP:439#/30".				
DST #7 from 3984'-4025' (Marmaton). Recovered 60' of oil cut mud (50% oil). IFP:57-57#/30"; ISIP:1142#/45"; FFP:66-66#/30"; FSIP:1013#/45".				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**