

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198
 name A. Scott Ritchie
 address 125 N. Market, Suite 950
 City/State/Zip Wichita, KS 67202

Operator Contact Person Galen Babcock
 Phone (316) 267-4375

Contractor: license # 6033
 name Murfin Drilling Co.

Wellsite Geologist Leah Ann Kasten
 Phone (316) 267-4375

BUYER Clear Creek

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

120/6/84 12/12/84 3/22/85

Spud Date Date Reached TD Completion Date

4105' RTD n/a

Initial Depth PBDT

Amount of Surface Pipe Set and Cemented at 217 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 1848 feet

If alternate 2 completion, cement circulated
 from 217 feet depth to surface w/ 140 SX cmt

Wireline Log Rec'd

API NO. 15 - 195-21,639

County Trego
 440' FEL & 440' FSL
 SW/4 Sec 3 Twp 12S Rge 22 West

440 Ft North from Southeast Corner of Section
 3080 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

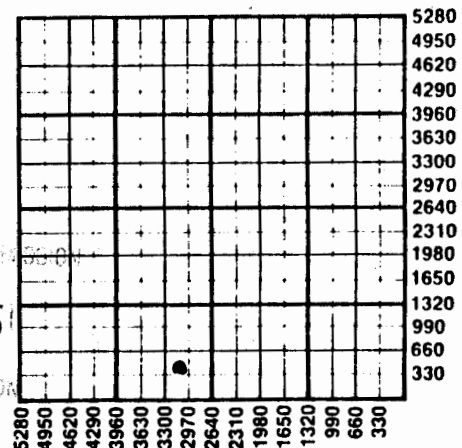
Lease Name Grecian "A" Well# 3

Field Name Shaw Creek South

Producing Formation Marmaton

Elevation: Ground 2386' KB 2391'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water:

☐ Disposal
☐ Repressuring

Docket # CD78239 (C-21,084)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

104328

SIDE TWO

Operator Name A. Scott Ritchie Lease Name Grecian A Well# 3 SEC 3 TWP. 12S RGE. 22☐ 1st
☒ 2nd

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

DST #1 from 3648' to 3708' (Toronto & Top zone). Recovered 20' of mud, no show of oil.
IFP:44-44#/30"; ISIP:1009#/30";
FFP:55-55#/30"; FSIP:986#/30".

Anhydrite	1830'	(+ 1)
B/Anhydrite	1874'	(+ 517)
Topeka	3430'	(-1039)
Heebner	3646'	(-1255)
Toronto	3666'	(-1275)
Lansing	3682'	(-1 1)
B/KC	3930'	(-1539)
Marmaton	4002'	(-1611)
LTD	4103'	(-1712)

DST #2 from 4017' to 4065' (Marmaton). Recovered 260' of slightly mud cut oil.
IFP:55-88#/45"; ISIP:781#/60";
FFP:115-138#/45"; FSIP:758#/60".

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes	☐ No
Date of First Production	3/22/85	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	18.36 Bbls	MCF	0 Bbls	CFPB			

Disposition of gas: ☐ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify)

PRODUCTION INTERVAL

..... 4014'-36'

☐ Dually Completed.☐ Commingled

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface Production	12 1/4" 7-7/8"	8-5/8" 4 1/2"	23# 10.5#	217' 4101'	quickset 60/40 poz.	140 170 sacks of	3% CC, 2% gel 10% salt, 10% salt flush.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
1 SSB	4014' to 4036'			Acidized w/500 gal. of AOC-200 Fracture treat/1000 gal of gelled water & 22,500 # of sand.		4014'-36' 4014'-36'	