

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

REACH PETROLEUM CORP.

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reach Petroleum Corporation

API NO. 15-195-20,977

ADDRESS 3751 E. Douglas

COUNTY Trego

Wichita, Kansas 67218

FIELD Unnamed

**CONTACT PERSON Susan Monette

PHONE 683-3626

PROD. FORMATION D & A

PURCHASER N/A

LEASE Hacker

ADDRESS

CONFIDENTIAL

WELL NO. 1

WELL LOCATION NW SW NE

DRILLING Reach Drilling Corporation

CONTRACTOR

ADDRESS 3751 E. Douglas

1650' Ft. from north Line and

2310' Ft. from east Line of

the NE/4 SEC. 3 TWP. 12S RGE. 22W

Wichita, Kansas 67218

WELL PLAT

PLUGGING Halliburton Services

CONTRACTOR

ADDRESS Box 579

Great Bend, KS 67530

TOTAL DEPTH 4127' PBDT N/A

SPUD DATE 4-2-82 DATE COMPLETED 4-9-82

ELEV: GR 2393' DF 2398' KB 2401'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 234'

Dr Tool

RELEASED

Date: 1 APR 1983

FROM CONFIDENTIAL

STATE OF Kansas, COUNTY OF Sedgwick

Floyd C. Wilson

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX)(OF) Reach Petroleum Corporation

OPERATOR OF THE Hacker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS **RECEIVED** STATE CORPORATION COMMISSION AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

AFFIDAVIT

3 1982

~~CONFIDENTIAL~~

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1842'			3-12-
Topeka	3447'			
Topeka Zone	3608'			
Heebner	3664'			
Toronto	3685'			
Lansing	3700'			
Lansing "B" Zone	3740'			
Wyandotte	3777'			
Dennis	3888'			
Swope	3906'			
Base Kansas City	3955'			
Marmaton	4023'			
Arbuckle	4106'			
DST #1, 3689'-3720', Lansing "A" Zone, 30-30-30-30. Recovered 30' mud with specks of oil. IHP 1950 psi., IFP 45-45 psi., ISIP 823 psi., FFP 45-45 psi., FSIP 756 psi., FHP 1939 psi., BHT 112° F.				
DST #2, 4030-65', Marmaton, 30-60-30-60. Recovered 15' slightly oil specked mud. 2211 psi., IFP 56-56 psi., ISIP 1188 psi., FFP 56-56 psi., FSIP 1089 psi., FHP 2184 psi., BHP 115° F.				
DST #3, 4056'-4125', Conglomerate-Arbuckle, 30-30-30-30. Recovered 5' mud. IHP 2233 psi., IFP 56-56 psi., ISIP 465 psi., FFP 56-56 psi., FSIP 306 psi., FHP 2179 psi., BHT 116° F.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		234'	common	150	3% CaCl ₂

LINER RECORD

PERFORATION RECORD NA

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD NA					
Size	Setting depth	Packer set at			