

KANSAS DRILLERS LOG

API No. 15 — 195 — 20,494
 County Number

S. 3 T. 12S R. 22 ^{1/2} W

Loc. SE SE SE

County Trego

Operator
 A. Scott Ritchie

Address
 Suite 950 - 125 N. Market; Wichita, Ks. 67202

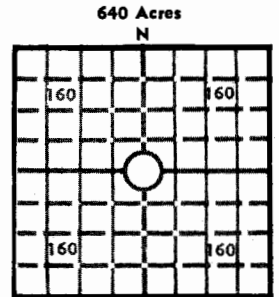
Well No. 1 Lease Name Newcomer

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist
 Murfin Drilling Co. Don Strong

Spud Date Total Depth P.B.T.D.
 9/20/78 3930'

Date Completed Oil Purchaser
 9/26/78 none



Locate well correctly
 Elev.: Gr. 2364'

DF _____ KB 2369'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	173'	common	130	quickset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator A. Scott Ritchie		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: dry hole
Well No. 1	Lease Name Newcomer	
S 3 T12S R 22 E W		

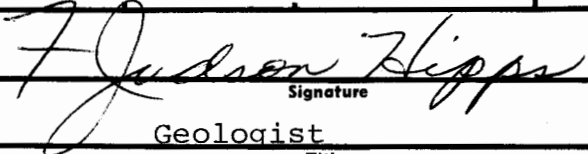
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO DST				
			ELECTRIC LOG TOPS:	
			Anh	1808' (+ 561)
			B/Anh	1856' (+ 513)
			Top	3410' (-1041)
			Heeb	3625' (-1256)
			Tor	3644' (-1275)
			Lans	3659' (-1290)
			B/Kc	3910' (-1541)
			LTD	3929' (-1560)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Geologist
	Title
	October 16, 1978
	Date

104335

State Geological Survey
WICHITA BRANCH

WELL LOG

15-195-20494

Qwp

COMPANY A. Scott Ritchie

SEC. 3 T. 12S R. 22W
LOC. SE SE SE

FARM NEWCOMER NO. 1

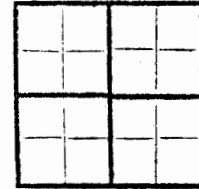
RIG. NO. 15

TOTAL DEPTH 3930'

COUNTY Trego
KANSAS

COMM. September 20, 1978 COMP. September 26, 1978

CONTRACTOR Murfin Drilling Company



CASINO

20	10	
15	8	-5/8" @ 173' w/130 sx.
12	6	
13	5	

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

40'	Surface soils & Clay
173'	Clay & Shale
1310'	Shale
1515'	Sand
1808'	Shale & Red Beds
1857'	Anhydrite
3040'	Shale
3450'	Shale & Lime
3550'	Lime & Shale
3658'	Shale & Lime
3930'	Lime RTD

RECEIVED
STATE CORPORATION COMMISSION

OCT 17 1978

CONSERVATION DIVISION
Wichita, Kansas