

4-12-22u

Ind  
PI

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5141 EXPIRATION DATE 6-30-83

OPERATOR Zenith Drilling Corporation API NO. 15-195-21,231

ADDRESS 505 Fourth Financial Center COUNTY Trego

Wichita, Kansas 67202 FIELD Shaw Creek

\*\* CONTACT PERSON Sherrill Compton PROD. FORMATION Marmaton

PHONE (316) 265-6697

PURCHASER Permian Corporation LEASE E.H.R. FARMS

ADDRESS P. O. Box 1183 WELL NO. 1

Houston, TX. 77001 WELL LOCATION NE NE NW

DRILLING DNB Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR 330 Ft. from East Line of (E)

ADDRESS 535 North Oliver the NW (Qtr.) SEC 4 TWP 12 RGE 22 (W).

Wichita, Kansas

PLUGGING N/A

CONTRACTOR CONTRACTOR

ADDRESS

TOTAL DEPTH 4105 PBD N/A

SPUD DATE 3-22-83 DATE COMPLETED 5-30-83

ELEV: GR 2404 DF 2407 KB 2407

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 209' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC  
KGS ☒

SWD/REP  
PLG.

|  |   |  |  |
|--|---|--|--|
|  |   |  |  |
|  |   |  |  |
|  | 4 |  |  |
|  |   |  |  |

A F F I D A V I T

Sherrill Compton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

164386  
ACO-1 WELL HISTORY (E)OPERATOR ZENITH DRILLING CORP. LEASE E.H.R. FARMS SEC. 4 TWP. 12 RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | TOP | BOTTOM | NAME | DEPTH |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|------|-------|
| <p>Check if no Drill Stem Tests Run.</p> <p>LOG TOPS:</p> <p>Anhydrite 1849 (+ 560)</p> <p>Heebner 3644 (-1235)</p> <p>Lansing 3680 (-1271)</p> <p>Marmaton 4005 (-1596)</p> <p>RTD 4105</p> <p>DST #1: 3746-64 30-30-60-60<br/>Rec. 80' OCM<br/>120' MCO<br/>FP= 21-21 &amp; 85-85<br/>BHP= 721-773</p> <p>DST #2: 3762-76 30-30-60-60<br/>Rec. 600' SW<br/>FP= 21-106 &amp; 213-223<br/>BHP= 690-690</p> <p>DST #3: 4014-54: 30-60-60-90<br/>Rec. 180' VHOCM<br/>FP= 21-21 &amp; 85-85<br/>BHP= 1160-1129</p> |     |        |      |       |

Amount and kind of material used

Depth interval treated

1500 gals. 15% MCA, Frac. with 1500 bbls. of 2% KCL Water

4012-32

40,000# 20-40 sand

Date of first production

6-09-83

Producing method (flowing, pumping, gas lift, etc.)

Swab

Gravity

35

Estimated  
Production -I.P.Oil  
25 bbls.

Gas

-0-

Water  
-0- %

MCF

Gas-oil ratio

N/A

CFPB

Disposition of gas (vented, used on lease or sold)

N/A

Perforations 4012-32

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 20#            | 209           | Common      | 225   | 3% CC                      |
| Production        | 7 7/8             | 4 1/2                     | 10.5#          | 4095          | E-A-2       | 125   | 18% salt<br>5% cal-Seal    |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD N/A

PERFORATION RECORD

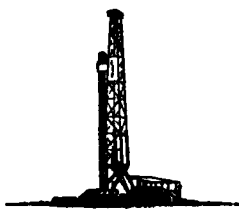
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type      | Depth interval |
|---------------|---------------|---------------|---------------|------------------|----------------|
|               |               |               | 2             | Deep Penetrating | 4012-32        |
| TUBING RECORD |               |               |               |                  |                |
| Size          | Setting depth | Packer set at |               |                  |                |
| 2 3/8         | 4000          | N/A           |               |                  |                |

4-12-22W

P1



# D N B Drilling, Inc.



J. L. DONELSON, PRES.  
(316) 687-5471

ROTARY CONTRACTOR DRILLING DEALS

535 NORTH OLIVER P.O. BOX 8292C

WICHITA, KANSAS 67208

## DRILLER'S LOG

Zenith Drilling Corporation  
E. H. R. Farms # 1  
NE NE NW  
Sec. 4-12S-22W  
Trego Co., Kansas

State Geological Survey  
WICHITA BRANCH

Commenced 5/22/83  
Completed 5/29/83

Surface Casing 9 joints of 8 5/8'  
20 # new Talley 212.15' set @  
209' w/ 125 sx common 2 1/2 Gal  
3 X C C

### FORMATION

### DEPTH

|                |                 |
|----------------|-----------------|
| Surface hole   | 0 - 210         |
| Shale          | 210 - 300       |
| Sand           | 300 - 1001      |
| Shale and Sand | 1001 - 1770     |
| Shale          | 1770 - 1851     |
| Anhydrite      | 1851 - 1897     |
| Shale          | 1897 - 2710     |
| Shale and Lime | 2710 - 3320     |
| Lime           | 3320 - 4105 RTD |

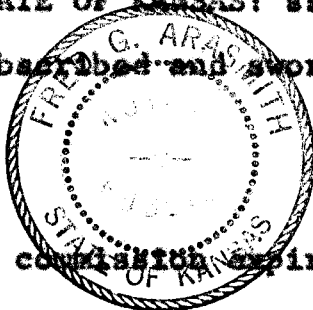
I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief

D N B Drilling, Inc.

*James L. Donelson*  
James L. Donelson

STATE OF KANSAS: ss

Subscribed and sworn to before me this 3rd day of June, 1983.



*Fred G. Arasmith*  
Fred G. Arasmith, Notary Public

My commission expires November 4, 1984