

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY

AUG 20

DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: Clear Creek

Operator Contact Person: A. Scott Ritchie III

Phone (316) 267-4375

Contractor: Name:

License:

RELEASED

Wellsite Geologist:

SEP 14 1993

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

FROM CONFIDENTIAL

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Ritchie Exploration, Inc.

Well Name: #3 E.H.R. Farms, Inc.

Comp. Date 12/84 Old Total Depth 4135'

☒ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

4-30-92

5-2-92

Spud Date

Date Reached TD

Completion Date

API NO. 15- 195-01,006-00-0/

County Trego

SW - SW - SE - Sec. 4 Twp. 12S Rge. 22W

330

Feet from (S)N (circle one) Line of Section

2310

Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name E.H.R. Farms, Inc. Well # 3

Field Name

Producing Formation L/KC, Marmaton

Elevation: Ground 2380 KB 2385

Total Depth 4135' PBD 4055'

Amount of Surface Pipe Set and Cemented at Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

Quarter Sec. S Rng. E/W

County

Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President

Date

Subscribed and sworn to before me this 20th day of Aug 1992

Notary Public

Date Commission Expires



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution

SWD/Rep
 Plug

NGPA
 Other (Specify)

CONSERVATION DIVISION
 WICHITA, KS

Form ACD-1 (7-91)

Operator Name W.S. Ritchie Exploration, Inc. Lease Name E.H.R. Farms, Inc. Well # 3
 Sec. 4 Twp. 12 Rge. 22W ☐ East ☐ West
 County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Knocked out CIBP at 3900'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8"	4032'			
Date of First, Resumed Production, SWD or Inj.	5-2-92	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 6.16 Bbls.	Gas 0 Mcf	Water 6.64 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify) _____

Production Interval

WELL LOG

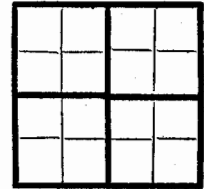
R?

COMPANY A. SCOTT RITCHIE
125 N. Market, Suite 950
Wichita, KS 67202
FARM EHR NO. 3 OWWO

SEC. 4 **T.** 12S. **R.** 22W
LOC. SW SW SE

RIG. NO. 8
TOTAL DEPTH 4135'
COMM. 12-3-84 **COMP.** 12-5-84

COUNTY KANSAS



CONTRACTOR MURFIN DRILLING COMPANY
250 N. Water, Suite 300
Wichita, KS 67202

CASING
20 10
15 8
12 6
13 5

ELEVATION

PRODUCTION

4-1/2" csg set @ 4114' w/250 sx 60-40 Pozmix, 10% salt
FIGURES INDICATE BOTTOM OF FORMATIONS

Wash Down

4135'

MAY 13 1985
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION