

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047

EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc.

API NO. 15-195-21,317

ADDRESS P. O. Box 2273

COUNTY Trego

Wichita, Kansas 67201

FIELD Shaw Creek

** CONTACT PERSON Bill Clement

PROD. FORMATION

PHONE (316) 262-3748

PURCHASER

LEASE Guy Smith

ADDRESS

WELL NO. 2

WELL LOCATION N/2 NW NE

DRILLING Abercrombie Drilling, Inc.

330 Ft. from North Line and

CONTRACTOR

ADDRESS 801 Union Center

1980 Ft. from East Line of the NE (Qtr.) SEC 4 TWP 12S RGE 22 (E) (W).

Wichita, Kansas 67202

PLUGGING Halliburton Services

CONTRACTOR

ADDRESS 410 Union Center Bldg.

Wichita, Kansas 67202

TOTAL DEPTH 4010' PBTD

SPUD DATE 9/6/83 DATE COMPLETED 9/14/83

ELEV: GR 2369' DF KB 2374'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MWD)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler (Name)

- SIDE TWO

OPERATOR

Rupe Oil Company, Inc.

LEASE

Guy Smith

ACO-1 WELL HISTORY

SEC. 4 TWP. 12S RGE. 22

(E)

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	1821' (+553')
Samples were taken to Geological Survey			B/Anhydrite	1868' (+506')
No Log Ran			Topeka	3397' (-1023')
			Heebner	3616' (-1242')
DST #1 30-45-45-45	3716'	3730'	Toronto	3635' (-1261')
ISIP 46#, IFP 14-14#, FSIP 46#, FFP 14-14#			Lansing	3651' (-1277')
Recovered 1' Mud.			B/KC	3884' (-1510')
DST #2 30-30-60-60	3985'	4010'	Marmaton	3983' (-1609')
ISIP 150#, IFP 35-35#, FSIP 139#, FFP 35-35#			RTD	4010' (-1636')
Recovered 10' Slightly Oil Spotted Mud				

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	289'	Common	230	2% Gel, 3% CaCl.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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