

TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5047

EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc.

API NO. 15-195-21,373

ADDRESS P. O. Box 2273

COUNTY Trego

Wichita, Kansas 67201

FIELD Shaw Creek

** CONTACT PERSON Bill Clement

PROD. FORMATION Marmaton

PHONE (316) 262-3748

Indicate if new pay.

PURCHASER Clear Creek, Inc.

LEASE Guy Smith

ADDRESS 818 Century Plaza Building

WELL NO. 3

Wichita, Kansas 67202

WELL LOCATION SE-SW-NE

DRILLING Abercrombie Drilling, Inc.

2310 Ft. from North Line and

CONTRACTOR

1650 Ft. from East Line of

ADDRESS 801 Union Center Building

the NE (Qtr.) SEC 4 TWP 12S RGE 22 (W).

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

TOTAL DEPTH 4150' RTD; 4153' LTD PBD 4129'

SPUD DATE 11/18/83 DATE COMPLETED 11/25/83

ELEV: GR 2402' DF KB 2407'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 304' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William G. Clement, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 1984.

19 84

MY COMMISSION EXPIRES: September 30, 1985

Faye W. Leach
(NOTARY PUBLIC)

Faye W. Leach RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Rupe Oil Company, Inc. LEASE NAME Smith

SEC 4 TWP 12S RGE 22 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey. DST #1 30-60-30-90 ISIP 1194#; IFP 131-207#; FSIP 1194#; FFP 262-283#. Recovery 5' WCO, 70' OCMW & 450' MCW DST #2 30-60-30-60 ISIP 436#; IFP 43-54#; FSIP 414#; FFP 65-65#. Recovery 70' HOCM E-Log; Great-Guns, GR-N, Guard and Caliper If additional space is needed use Page 2	3577'	3689'	Anhydrite 1853' (+554') B/Anhydrite 1897' (+510') Topeka 3432' (-1025') Heebner 3650' (-1243') Toronto 3670' (-1263') Lansing 3686' (-1279') B/KC 3920' (-1513') Marmaton 4011' (-1604') Cherty Conglomerate 4078' (-1671') Arbuckle 4128' (-1721') RTD 4150' (-1743') LTD 4153' (-1746')	
4016'	4050'			

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4"	8 5/8"	20#	304'	Class 'A'	225	2% Gel, 3% CaCl. 1/4# Flocele, 3/4% CFR-2		
Production	7 7/8"	4 1/2"	9.5#	4150'	50-50 Poz	150	2% Gel, 18% Salt		
DV 2nd Stage					Light	400	1/4# Flocele, 3/4% CFR-2		
		followed by			60-40 Poz	150	3/4% CFR-2 12% Salt, 1/4# Flocele		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval			
TUBING RECORD					2	4026' - 32'			
Size 2 3/8"	Setting depth 4060'	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used						Depth interval treated			
12 Bbls. 15% MCA						4026'-32'			
10,000# 20/40 and 14,000# 10/20 Sand-Pillar-Frac						4026'-32'			
Date of first production									
Producing method (flowing, pumping, gas lift, etc.)				Gravity					
Estimated Production-I.P.	Oil 41 bbls.	Gas MCF	Water % 4 bbls.	Gas-oil ratio CFPB					
Disposition of gas (vented, used on lease or sold)				Perforations 4026'-32'					