

**TYPE**



**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-195-21, 147

ADDRESS 400 One Main Place COUNTY Trego

Wichita, KS 67202 FIELD W. A.

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION \_\_\_\_\_

PHONE 263-8521

PURCHASER \_\_\_\_\_ LEASE Drilling

*Geological Survey*  
**WICHITA BRANCH**

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION SW SE NW

DRILLING CONTRACTOR Blue Goose Drilling Co., Inc. 1650 Ft. from west Line and

ADDRESS Box 1413 2310 Ft. from north Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 28 TWP 12S RGE 22W(W)

PLUGGING CONTRACTOR Blue Goose Drilling

ADDRESS Box 1413

Great Bend, KS 67530

**WELL PLAT**

(Office Use Only)


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4140 PBTD \_\_\_\_\_

SPUD DATE 1-2-83 DATE COMPLETED 1-11-83

ELEV: GR 2379 DF 2384 KB 2386

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 242' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Hummon Corp.

LEASE Dreiling

SEC. 28 TWP. 12S RGE. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 3626-3694' (Por. & Lans. A)			T. Anhyd.	1795 +591
OP 30/60/20/60	FP 57-57/69-69		B. Anhyd.	1838 +548
Rec. 5' mud, NSO	SIP 723-757		Topeka	3400 -1014
	HP 1965-1943		Heebner	3629 -1243
	BHT 114°		Toronto	3647 ±2061
DST #2; 4006-4040' (Marmaton)			Lansing	3663 -1277
OP 30/60/60/60	FP 34-34/46-57		B/KC	3902 -1516
Rec 61' oil spotted mud	SIP 1191-1031		Marmaton	4000 -1614
	HP 2192-2169		Arbuckle	4107 '21
	BHT 120°		LTD	4139
DST #3; 3686-3754' (Lansing) (Straddle)				
OP 30/60/60/60	FP 69-115			
Rec. 196' muddy salt water	SIP 986-974			
Chlorides of recovery 41000ppm	HP 2056-2033			
Chlorides of mud system 27,000 ppm	BHT 121°F			
Clay and Sand	0	242		
Sand and Shale	242	1235		
Shale	1235	1320		
Sand	1320	1520		
Shale & Red Beds	1520	1799		
Anhydrite	1799	1843		
Sand and Shale	1843	2413		
Shale and Lime	2413	4140		
RTD		4140		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		242'	Common	180	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at