

DRILL STEM TEST REPORT

Prepared For: **Castelli Exploration Inc**

6908 NW 112th
Oklahoma City OK 73162

ATTN: Jason Alm

11 12S 22W Trego KS

Adams #4

Start Date: 2007.03.19 @ 08:33:07

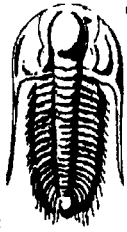
End Date: 2007.03.19 @ 15:00:07

Job Ticket #: 27632 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Castelli Exploration Inc
6908 NW 112th
Oklahoma City OK 73162
ATTN: Jason Alm

Adams #4
11 12S 22W Trego KS
Job Ticket: 27632 **DST#: 1**
Test Start: 2007.03.19 @ 08:33:07

GENERAL INFORMATION:

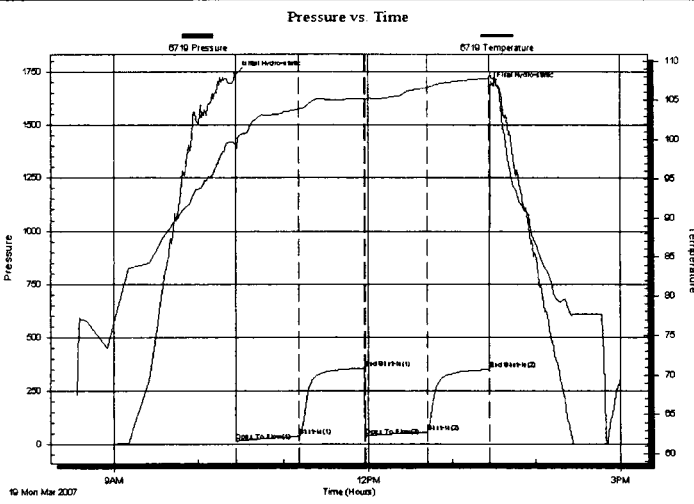
Formation: **LKC-A-B**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 10:26:37
Time Test Ended: 15:00:07
Interval: **3617.00 ft (KB) To 3652.00 ft (KB) (TVD)**
Total Depth: 3652.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good
Reference Elevations: 2331.00 ft (KB)
3226.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32

Serial #: 6719

Inside

Press@RunDepth: 58.33 psig @ 3619.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.03.19 End Date: 2007.03.19 Last Calib.: 2007.03.19
Start Time: 08:33:09 End Time: 15:00:07 Time On Btm: 2007.03.19 @ 10:26:22
Time Off Btm: 2007.03.19 @ 13:27:22

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1736.90	99.31	Initial Hydro-static
1	15.54	98.63	Open To Flow (1)
45	38.16	103.89	Shut-In (1)
92	356.47	105.18	End Shut-In (1)
92	38.43	105.14	Open To Flow (2)
136	58.33	106.62	Shut-In (2)
181	350.12	107.80	End Shut-In (2)
181	1680.91	108.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Free Oil	0.14
50.00	Gassy Mud Cut Oil 20%G 60%O 20%M	0.70
60.00	Gassy Watery Mud Cut Oil 35%G 35%O 5'0.8415%M	
0.00	540 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Castelli Exploration Inc
6908 NW 112th
Oklahoma City OK 73162

ATTN: Jason Alm

Adams #4
11 12S 22W Trego KS
Job Ticket: 27632 **DST#: 1**
Test Start: 2007.03.19 @ 08:33:07

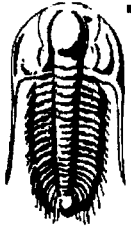
Tool Information

Drill Pipe:	Length: 3606.00 ft	Diameter: 3.80 inches	Volume: 50.58 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 50.58 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	3617.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3597.00	
Shut In Tool	5.00			3602.00	
Hydraulic tool	5.00			3607.00	
Packer	5.00			3612.00	21.00 Bottom Of Top Packer
Packer	5.00			3617.00	
Stubb	1.00			3618.00	
Perforations	1.00			3619.00	
Recorder	0.00	6719	Inside	3619.00	
Perforations	30.00			3649.00	
Recorder	0.00	13221	Outside	3649.00	
Bullnose	3.00			3652.00	35.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Castelli Exploration Inc
6908 NW 112th
Oklahoma City OK 73162
ATTN: Jason Alm

Adams #4
11 12S 22W Trego KS
Job Ticket: 27632 **DST#: 1**
Test Start: 2007.03.19 @ 08:33:07

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.78 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3200.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Free Oil	0.140
50.00	GassyMudCutOil 20%G 60%O 20%M	0.701
60.00	GassyWateryMudCutOil 35%G 35%O 15%W	0.842
0.00	540 GIP	0.000

Total Length: 120.00 ft Total Volume: 1.683 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

DST Test Number: 1

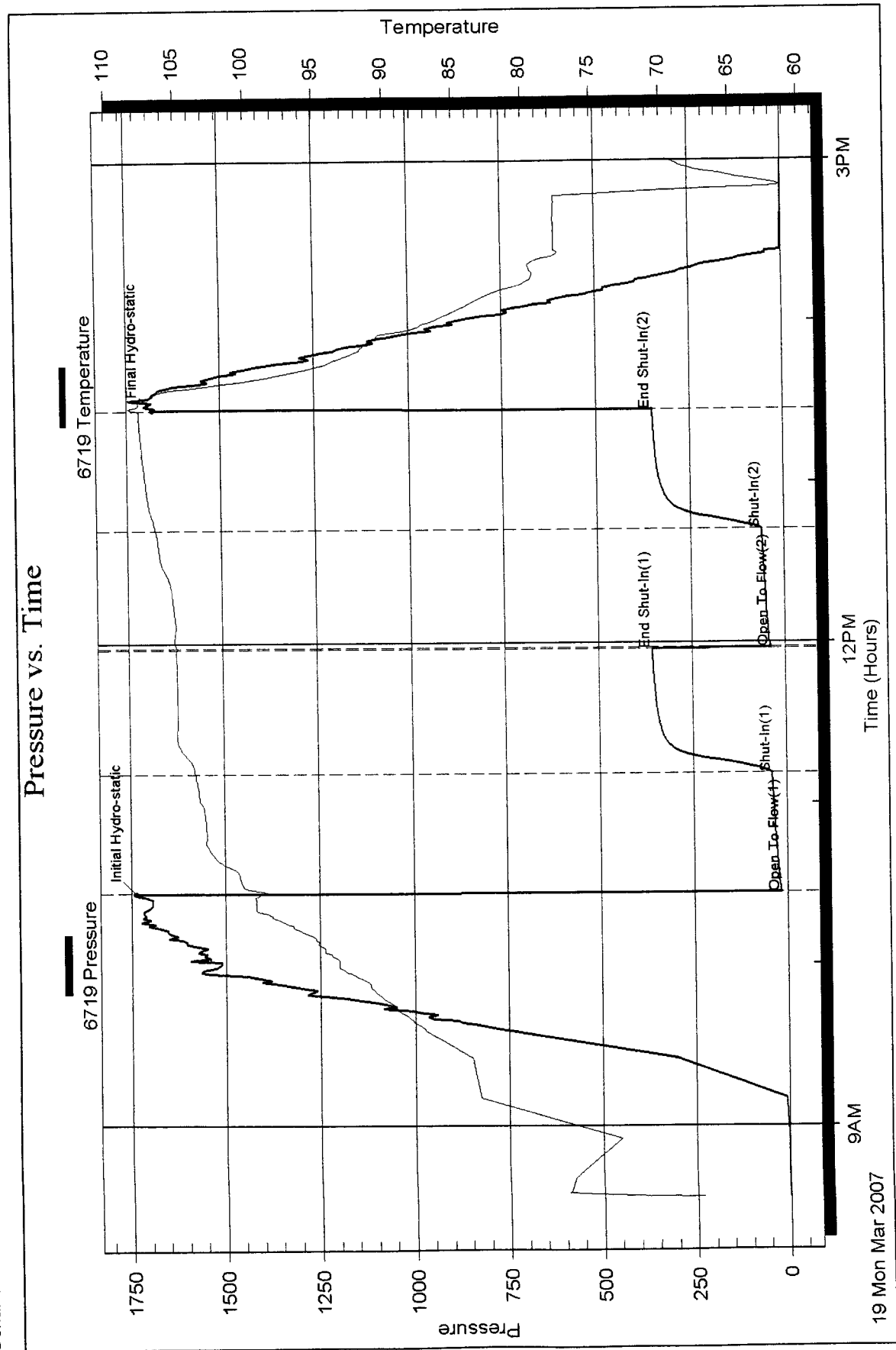
11 12S 22W Trego KS

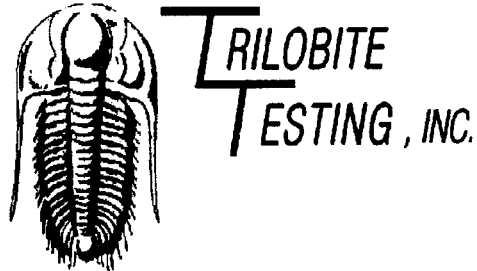
Castelli Exploration Inc

Inside

Serial #: 6719

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Castelli Exploration Inc**

6908 NW 112th
Oklahoma City OK 73162

ATTN: Jason Alm

11 12S 22W Trego KS

Adams #4

Start Date: 2007.03.19 @ 20:37:41

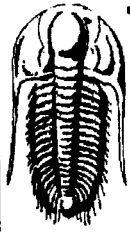
End Date: 2007.03.20 @ 02:48:11

Job Ticket #: 27633 DST #: 2

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Castelli Exploration Inc

Adams #4

6908 NW 112th
Oklahoma City OK 73162

11 12S 22W Trego KS

ATTN: Jason Alm

Job Ticket: 27633

DST#: 2

Test Start: 2007.03.19 @ 20:37:41

GENERAL INFORMATION:

Formation: **LKC-C**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:23:56
Time Test Ended: 02:48:11

Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32

Interval: **3650.00 ft (KB) To 3678.00 ft (KB) (TVD)**
Total Depth: 3678.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2331.00 ft (KB)
2326.00 ft (CF)
KB to GR/CF: 5.00 ft

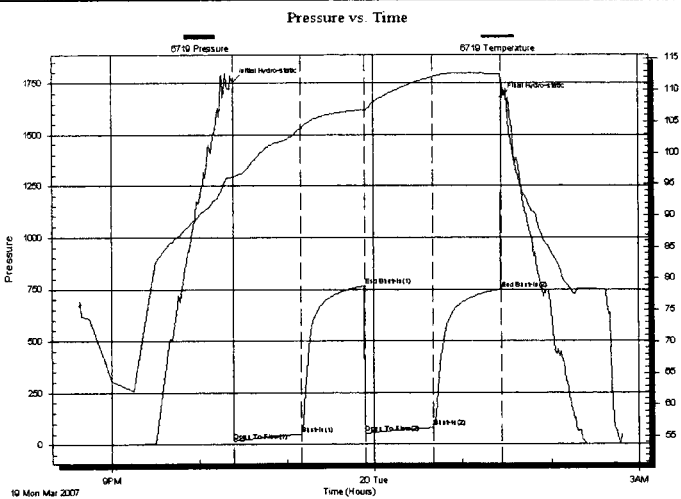
Serial #: 6719

Inside

Press@RunDepth: 79.98 psig @ 3652.00 ft (KB)
Start Date: 2007.03.19 End Date: 2007.03.20
Start Time: 20:37:43 End Time: 02:48:11

Capacity: 7000.00 psig
Last Calib.: 2007.03.20
Time On Btm: 2007.03.19 @ 22:23:41
Time Off Btm: 2007.03.20 @ 01:26:26

TEST COMMENT: IFP Fair Blow Built to 8-1/2 "
ISI Dead
FFP Fair Blow Built to 6 "
FSI Dead



PRESSURE SUMMARY

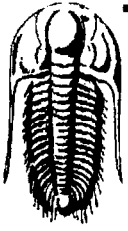
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1757.01	96.21	Initial Hydro-static
1	14.22	95.86	Open To Flow (1)
47	50.10	103.85	Shut-In(1)
90	766.47	106.85	End Shut-In(1)
91	52.68	106.69	Open To Flow (2)
137	79.98	112.03	Shut-In(2)
183	749.41	112.46	End Shut-In(2)
183	1680.50	111.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Free Oil	0.03
130.00	Water	1.82

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Castelli Exploration Inc
6908 NW 112th
Oklahoma City OK 73162

ATTN: Jason Alm

Adams #4
11 12S 22W Trego KS
Job Ticket: 27633 **DST#: 2**
Test Start: 2007.03.19 @ 20:37:41

Tool Information

Drill Pipe:	Length: 3635.00 ft	Diameter: 3.80 inches	Volume: 50.99 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 50.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3650.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3630.00	
Shut In Tool	5.00			3635.00	
Hydraulic tool	5.00			3640.00	
Packer	5.00			3645.00	21.00 Bottom Of Top Packer
Packer	5.00			3650.00	
Stubb	1.00			3651.00	
Perforations	1.00			3652.00	
Recorder	0.00	6719	Inside	3652.00	
Perforations	23.00			3675.00	
Recorder	0.00	13221	Outside	3675.00	
Bullnose	3.00			3678.00	28.00 Bottom Packers & Anchor

Total Tool Length: 49.00



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FLUID SUMMARY

Castelli Exploration Inc
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Oklahoma City OK 73162

ATTN: Jason Alm

Adams #4
11 12S 22W Trego KS
Job Ticket: 27633 **DST#: 2**
Test Start: 2007.03.19 @ 20:37:41

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	21000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Free Oil	0.028
130.00	Water	1.824

Total Length: 132.00 ft Total Volume: 1.852 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

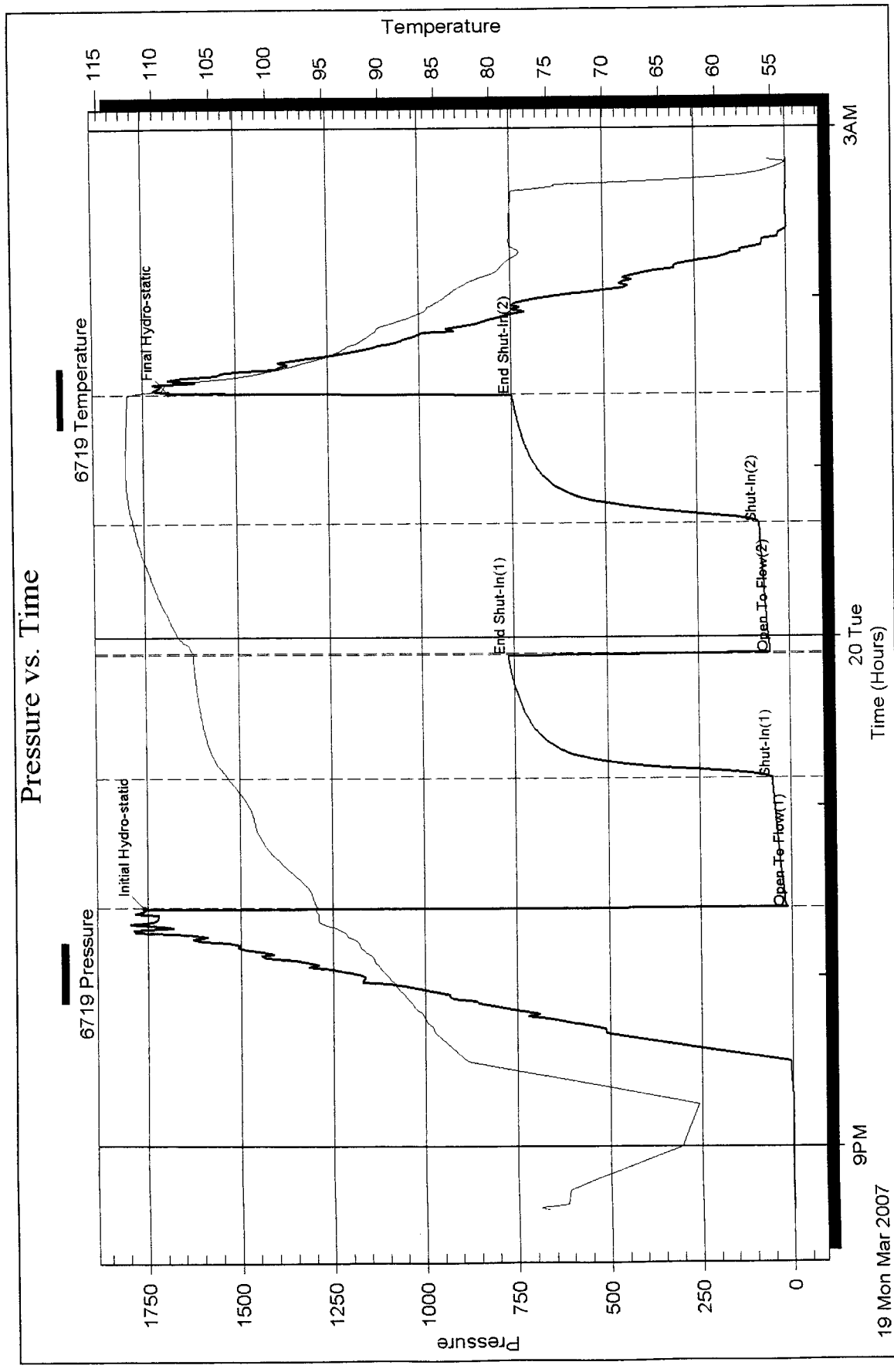
DST Test Number: 2

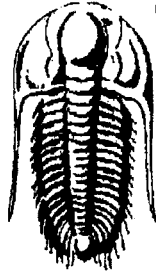
11 12S 22W Trego KS

Castelli Exploration Inc

Inside

Serial #: 6719





**TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **Castelli Exploration Inc**

6908 NW 112th
Oklahoma City OK 73162

ATTN: Jason Alm

11 12S 22W Trego KS

Adams #4

Start Date: 2007.03.20 @ 11:30:41

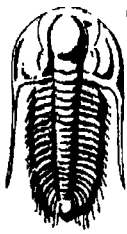
End Date: 2007.03.20 @ 17:56:41

Job Ticket #: 27634 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Castelli Exploration Inc
6908 NW 112th
Oklahoma City OK 73162
ATTN: Jason Alm

Adams #4
11 12S 22W Trego KS
Job Ticket: 27634 **DST#: 3**
Test Start: 2007.03.20 @ 11:30:41

GENERAL INFORMATION:

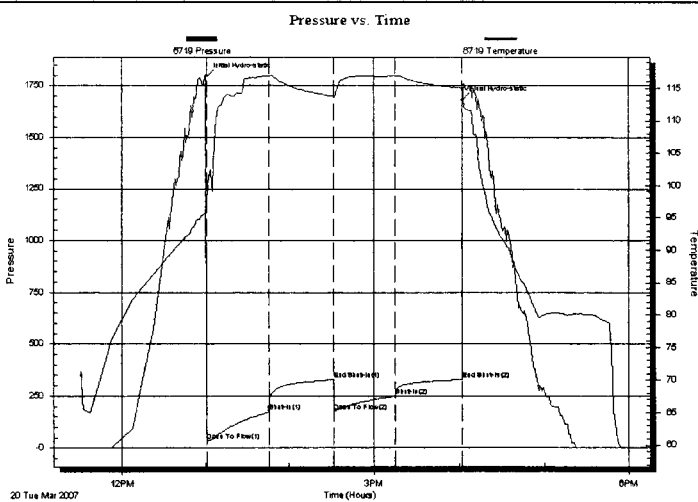
Formation: **LKC-F-G**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:00:41
Time Test Ended: 17:56:41
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32
Interval: **3705.00 ft (KB) To 3732.00 ft (KB) (TVD)**
Reference Elevations: 2331.00 ft (KB)
Total Depth: 3732.00 ft (KB) (TVD) 2326.00 ft (CF)
Hole Diameter: 7.80 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 6719

Inside

Press@RunDepth: 249.59 psig @ 3707.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.03.20 End Date: 2007.03.20 Last Calib.: 2007.03.20
Start Time: 11:30:43 End Time: 17:56:41 Time On Btm: 2007.03.20 @ 13:00:11
Time Off Btm: 2007.03.20 @ 16:02:26

TEST COMMENT: IFP Strong BOB in 2-1/2 Min.
ISI Blowback Built to 1/2 "
FFP Fair Blow BOB in 14 Min
FSI Dead



PRESSURE SUMMARY

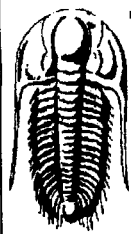
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1795.00	95.64	Initial Hydro-static
1	34.70	96.78	Open To Flow (1)
45	172.89	116.87	Shut-In(1)
92	328.30	113.73	End Shut-In(1)
92	176.77	113.65	Open To Flow (2)
136	249.59	116.92	Shut-In(2)
182	328.24	115.04	End Shut-In(2)
183	1679.09	115.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	HOCMW 35%O 45%W 20%M	0.07
475.00	Salt Water	6.66
0.00	300 Weak GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Castelli Exploration Inc
6908 NW 112th
Oklahoma City OK 73162
ATTN: Jason Alm

Adams #4
11 12S 22W Trego KS
Job Ticket: 27634 **DST#: 3**
Test Start: 2007.03.20 @ 11:30:41

Tool Information

Drill Pipe:	Length: 3697.00 ft	Diameter: 3.80 inches	Volume: 51.86 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 54000.00 lb
			<u>Total Volume: 51.86 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3705.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3685.00	
Shut In Tool	5.00			3690.00	
Hydraulic tool	5.00			3695.00	
Packer	5.00			3700.00	21.00 Bottom Of Top Packer
Packer	5.00			3705.00	
Stubb	1.00			3706.00	
Perforations	1.00			3707.00	
Recorder	0.00	6719	Inside	3707.00	
Perforations	22.00			3729.00	
Recorder	0.00	13221	Outside	3729.00	
Bullnose	3.00			3732.00	27.00 Bottom Packers & Anchor

Total Tool Length: 48.00



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FLUID SUMMARY

Castelli Exploration Inc
6908 NW 112th
Oklahoma City OK 73162

ATTN: Jason Alm

Adams #4
11 12S 22W Trego KS
Job Ticket: 27634 **DST#: 3**
Test Start: 2007.03.20 @ 11:30:41

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	35000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 35000.00 ppm			
Filter Cake: inches			

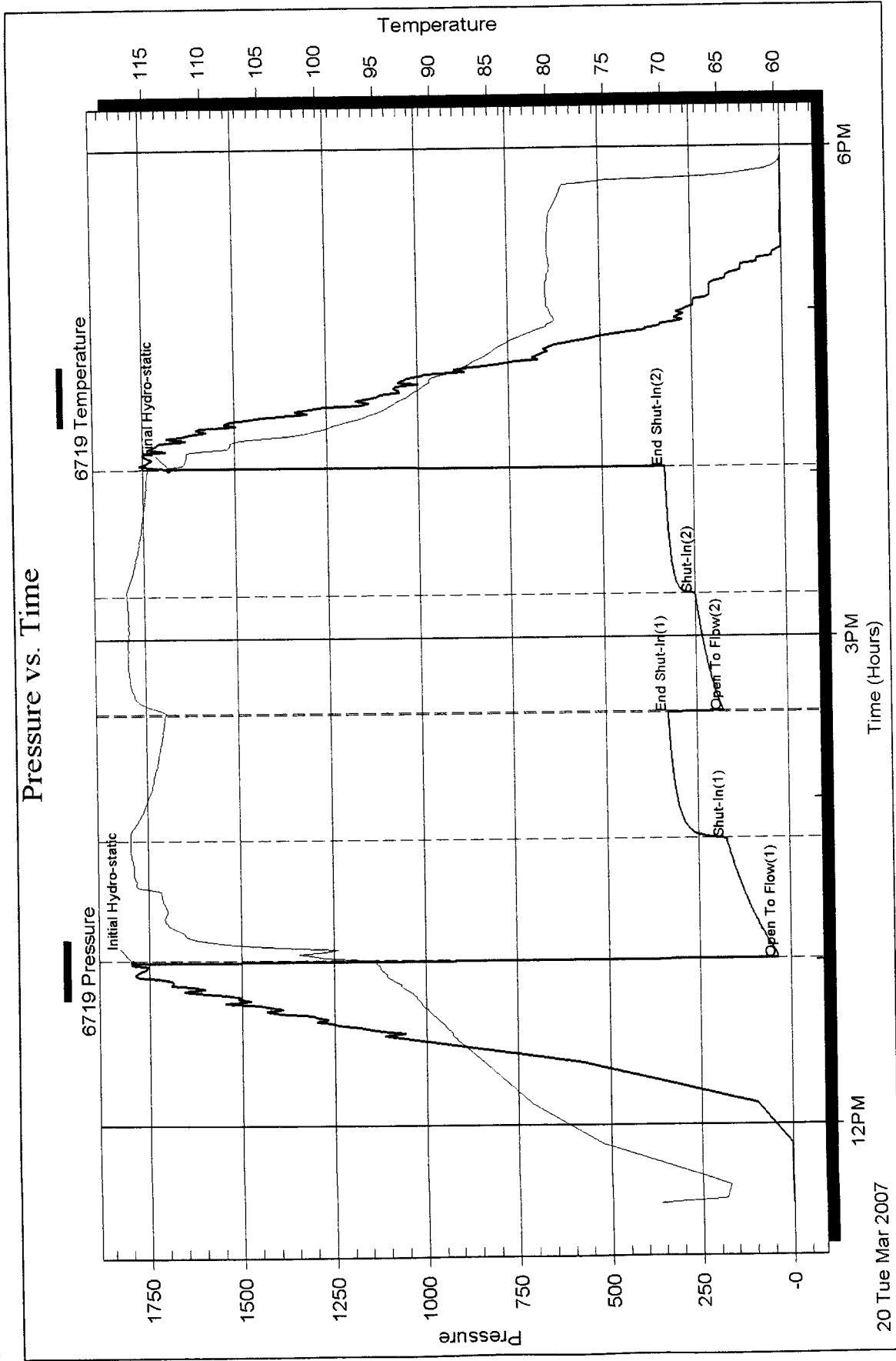
Recovery Information

Recovery Table

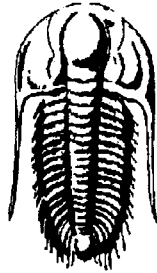
Length ft	Description	Volume bbl
5.00	HOCMW 35%O 45%W 20%M	0.070
475.00	Salt Water	6.663
0.00	300 Weak GIP	0.000

Total Length: 480.00 ft Total Volume: 6.733 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



20 Tue Mar 2007



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Castelli Exploration Inc**

6908 NW 112th
Oklahoma City OK 73162

ATTN: Jason Alm

11 12S 22W Trego KS

Adams #4

Start Date: 2007.03.21 @ 13:48:13

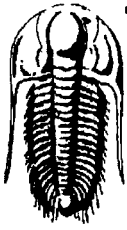
End Date: 2007.03.21 @ 19:34:58

Job Ticket #: 27635 DST #: 4

Trilobite Testing, Inc

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DRILL STEM TEST REPORT

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ATTN: Jason Alm

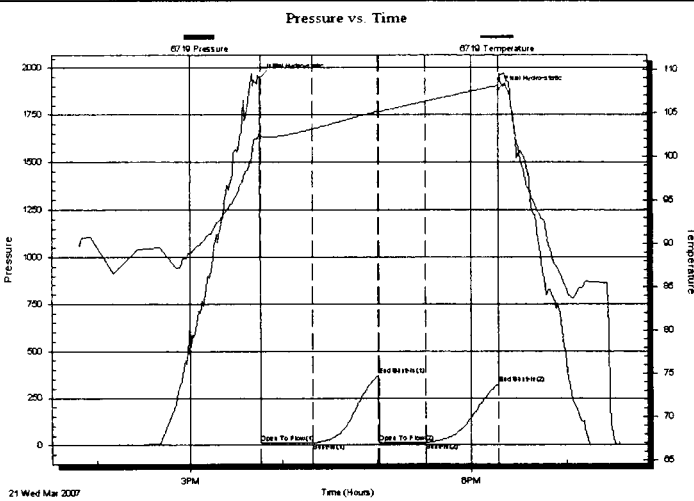
Adams #4
11 12S 22W Trego KS
Job Ticket: 27635 **DST#: 4**
Test Start: 2007.03.21 @ 13:48:13

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:45:43
Time Test Ended: 19:34:58
Interval: **3958.00 ft (KB) To 3985.00 ft (KB) (TVD)**
Total Depth: 3985.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32
Reference Elevations: 2331.00 ft (KB)
2326.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6719 **Inside**
Press@RunDepth: 14.10 psig @ 3960.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.03.21 End Date: 2007.03.21 Last Calib.: 2007.03.21
Start Time: 13:48:15 End Time: 19:34:58 Time On Btm: 2007.03.21 @ 15:45:28
Time Off Btm: 2007.03.21 @ 18:16:58

TEST COMMENT: IFP Weak Blow on Open Died
ISI Dead
FFP Dead
FSI Dead



PRESSURE SUMMARY

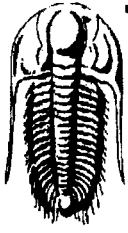
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1950.23	102.56	Initial Hydro-static
1	12.41	102.14	Open To Flow (1)
34	13.70	103.09	Shut-In(1)
76	371.97	105.13	End Shut-In(1)
76	13.18	105.02	Open To Flow (2)
106	14.10	106.27	Shut-In(2)
152	324.49	108.08	End Shut-In(2)
152	1883.66	108.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Oil Spotted Mud	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Castelli Exploration Inc
6908 NW 112th
Oklahoma City OK 73162

ATTN: Jason Alm

Adams #4
11 12S 22W Trego KS
Job Ticket: 27635 **DST#: 4**
Test Start: 2007.03.21 @ 13:48:13

Tool Information

Drill Pipe:	Length: 3947.00 ft	Diameter: 3.80 inches	Volume: 55.37 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 55.37 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3958.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3938.00	
Shut In Tool	5.00			3943.00	
Hydraulic tool	5.00			3948.00	
Packer	5.00			3953.00	21.00 Bottom Of Top Packer
Packer	5.00			3958.00	
Stubb	1.00			3959.00	
Perforations	1.00			3960.00	
Recorder	0.00	6719	Inside	3960.00	
Perforations	22.00			3982.00	
Recorder	0.00	13221	Outside	3982.00	
Bullnose	3.00			3985.00	27.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Castelli Exploration Inc
6908 NW 112th
Oklahoma City OK 73162

ATTN: Jason Alm

Adams #4
11 12S 22W Trego KS
Job Ticket: 27635 **DST#: 4**
Test Start: 2007.03.21 @ 13:48:13

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3900.00 ppm			
Filter Cake: inches			

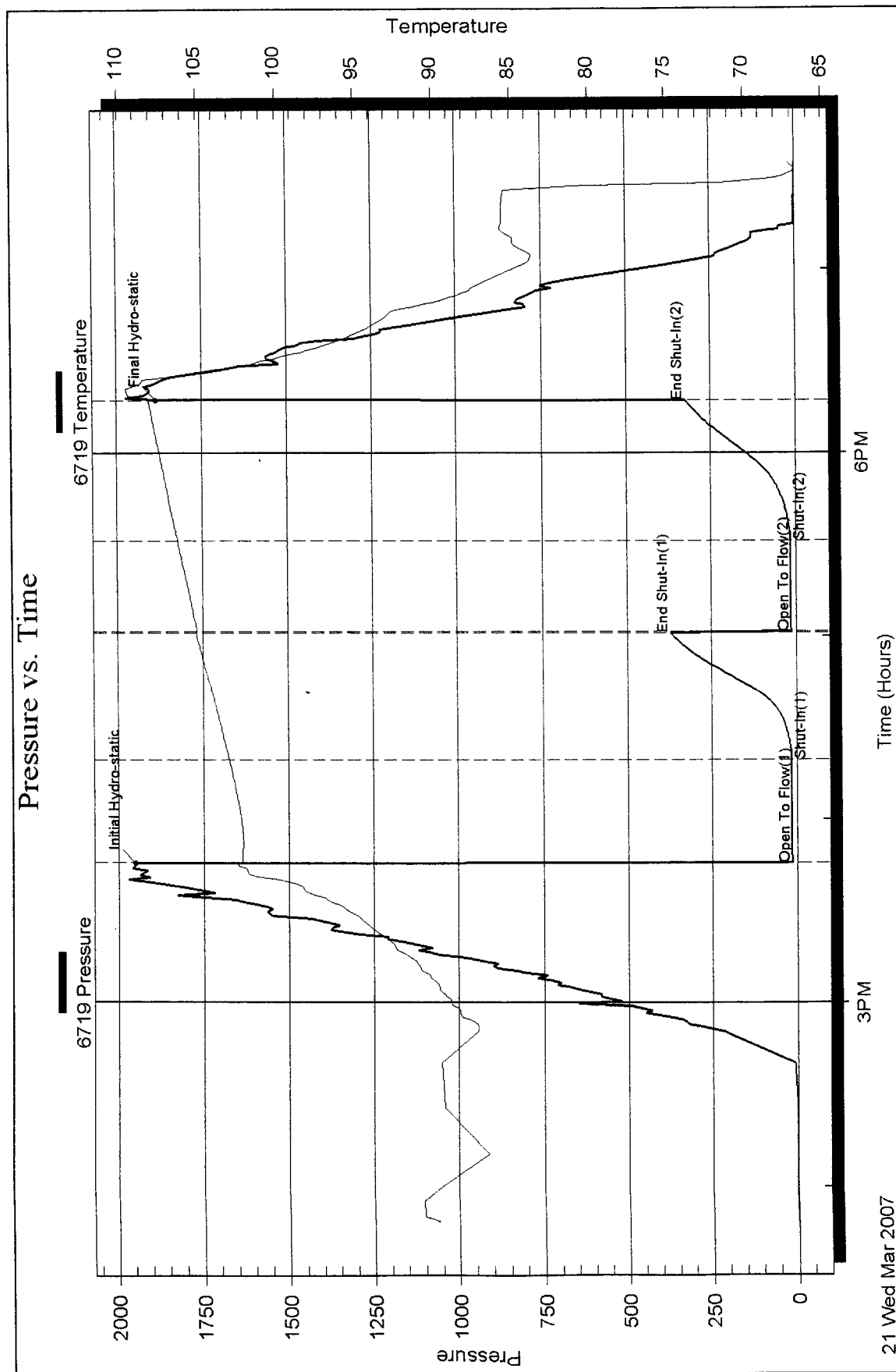
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Oil Spotted Mud	0.028

Total Length: 2.00 ft Total Volume: 0.028 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



21 Wed Mar 2007

3PM

6PM

Time (Hours)

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Castle 117
Adams #4
DST # 1

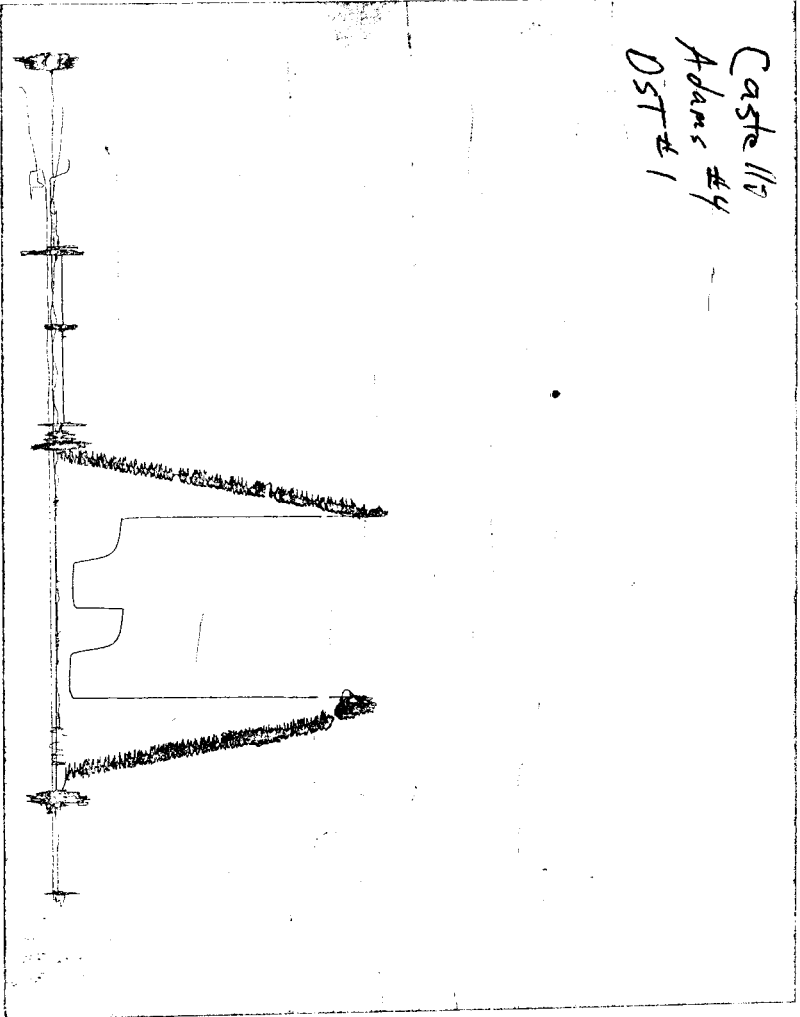


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Cast #11
Adams #4
DST #2

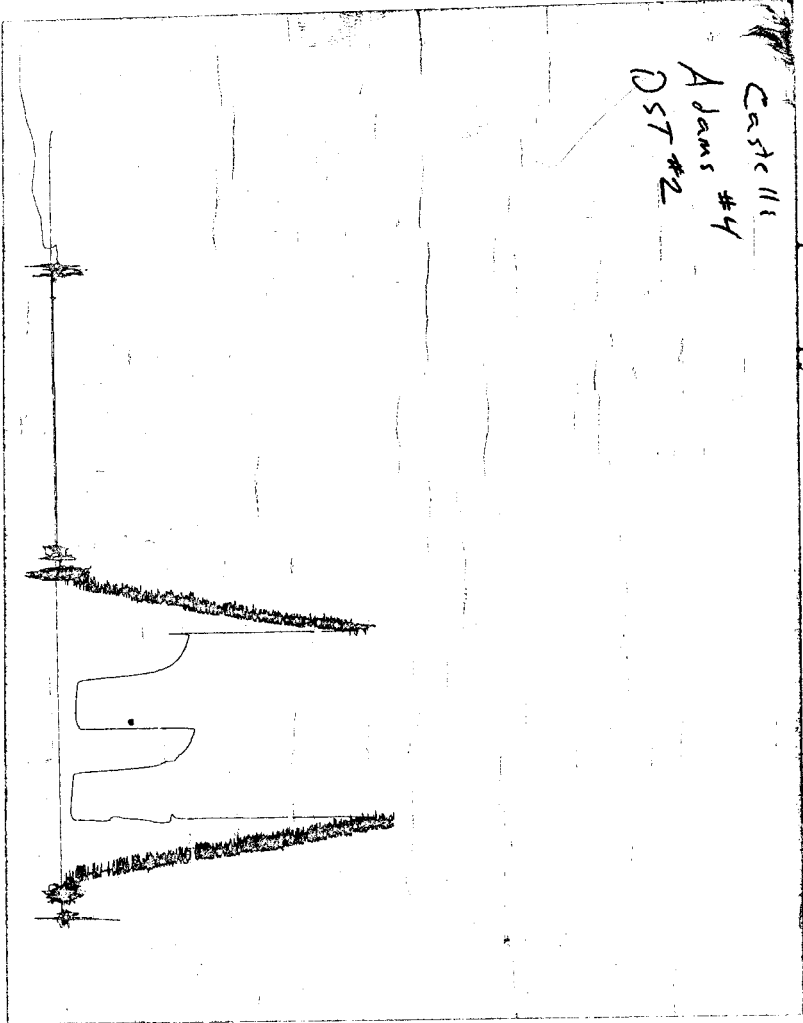


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Castelli
Adams #4
DST #3

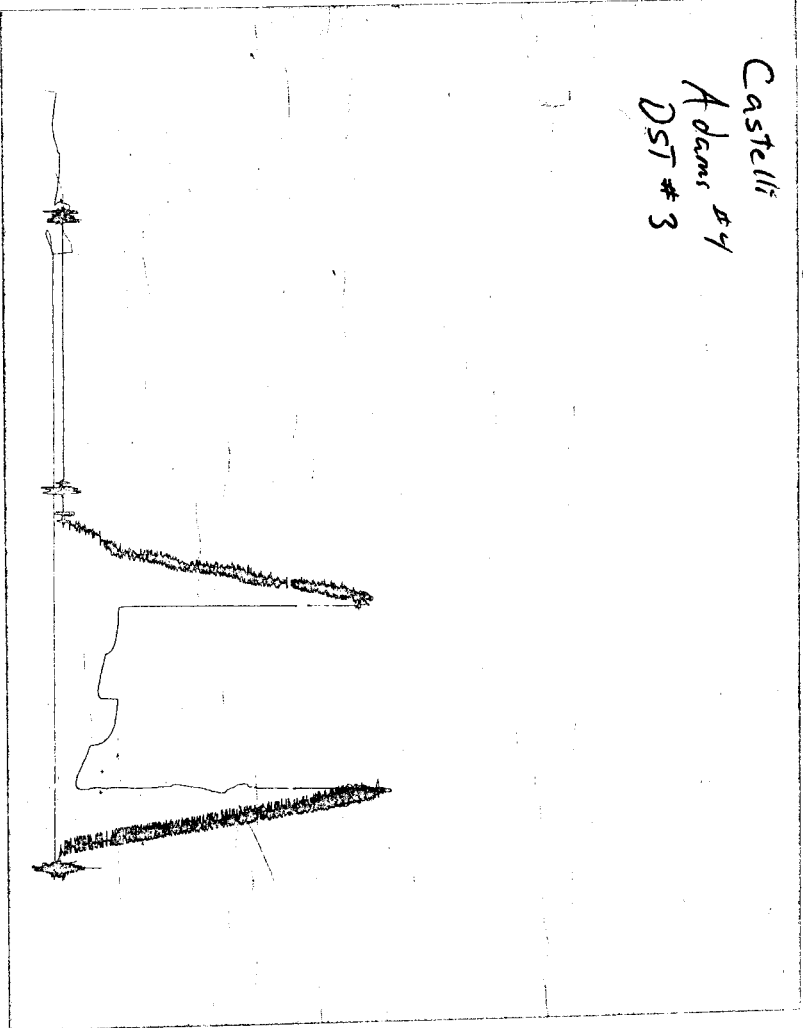


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Castelli's
Adams #4
DST #4

