

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5418
Name ALLEN DRILLING COMPANY & SIMCO EXPLORATION
Address Box 1389
Great Bend, KS 67530
City/State/Zip

Purchaser N/A - Dry Hole

Operator Contact Person Doug Hoisington
Phone 316-793-5877

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Jeff Zoller
Phone (316) 793-5877

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-22-85 10-28-85 10-30-85
Spud Date Date Reached TD Completion Date
4183
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 288 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API No. 15-195-21,797
County Trego
SE NW SW Sec 20 Twp 12 Rge 22 East West

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

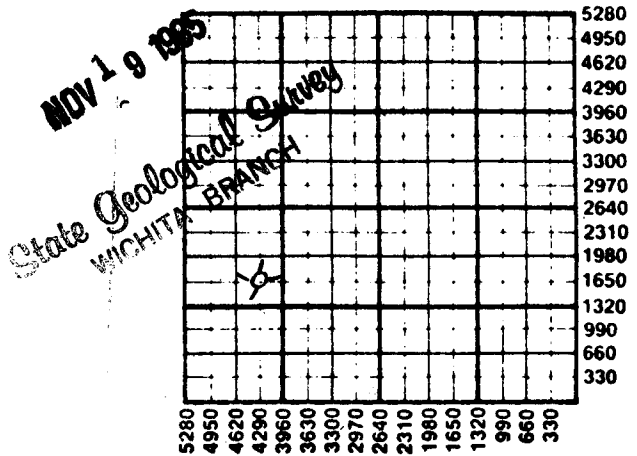
Lease Name Huhalek Well # 1-20

Field Name F C S

Producing Formation N/A - D & A

Elevation: Ground 2422 KB 2427

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1650 Ft North from Southeast Corner (Stream, pond etc) 4290 Ft West from Southeast Corner Sec 8 Twp 12 Rge 22 East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ... Allen Drilling Company & Simco ... Lease Name ... Hubalek ... Well # ... 1-20

Sec... 20 ... Twp... 12 ... Rge... 22 ... East West County... Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 3987-4100
Misrun, packer failure
DST #2 3977-4100
Misrun, packer failure
DST #3 4028-54
15-45-60-60
Strong blow thru test
Rec: 480' gas in pipe
165' clean gassy oil
340' water
SIP: 1129/961
FP: 45/59 - 102/170
HP: 2020/2020

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Base Anhydrite, Howard, Topeka, Heebner, Toronto, Lansing, Base KC, Marmaton, Arbuckle, Log TD.

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4, 8-5/8, 23#, 288, 60/40, 150, 2% Gel 3% CC.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....