

20-12-22W
4978a
JUL

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John Jay Darrah, Jr.

API NO. 15-195-20,957

ADDRESS 405 Century Plaza

COUNTY Trego

Wichita, Ks. 67202

FIELD

**CONTACT PERSON John Jay Darrah, Jr.

PROD. FORMATION Arbuckle

PHONE 263-2243

LEASE Nixon

PURCHASER Clear Creek, Inc.

WELL NO. 2

ADDRESS 818 Century Plaza

WELL LOCATION

Wichita, Kansas 67202

DRILLING Contractor Mallard Drilling Co., Inc.

75 Ft. from south Line and

ADDRESS 405 Century Plaza, Wichita, Ks.

770 Ft. from west Line of

the NW 1/4 SEC. 23 TWP. 12S RGE. 22W

PLUGGING

WELL PLAT

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 4082 PBD 4020

SPUD DATE 3/02/82 DATE COMPLETED May 5, 1982

ELEV: GR 2379 DF KB 2386

DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS

Amount of surface pipe set and cemented 275' DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John Jay Darrah, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (XXXXXX)

OPERATOR OF THE Nixon LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF May, 1982, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
E-Log Tops				
Anhydrite	1803	1847		
Topeka	3410			
Heebner	3625			
Lansing	3658			
B/Kansas City	3901			
Marmaton	3994			
Reworked Arbuckle	4069			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
2000 Gal 15% NE. Pumped 1000 Gal. At 2½ bbl/min @ 450#, second 1000 at 4½ bbl/min at 1000#.		3660-3670
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/5/82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	50 bbls.	none
		Water 20% MCF
		Gas-oil ratio -- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

(No tests taken)

Ran Correlation Log.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12¼	8 5/8	24#	284'	common	200	2% gel, 3% CaCl
Production	7 7/8	5 1/2	14#	4080	60/40 poz	200	2% gel, 10% salt, 2½% CFR
					50/50 poz	450 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot/ft		3660-3670
				1 hole @	4087
				1 hole @	3680

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3750.89	4020