

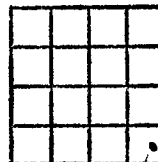
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- STANOLIND OIL & GAS COMPANY
Farm- C. M. Monroe No. 3

SEC. 36 T. 12 R. 22 W
CE/2 SE SE

Total Depth. 3974
Comm. 2-4-53 Comp. 3-7-53
Shot or Treated.
Contractor.
Issued. 5-16-53

County Trego KANSAS



CASING:

8 5/8" 202' cem w/175 sx. Circ.
5 1/2" 3957' cem w/100 sx.

Elevation. 2272 RDB
2268 (m)

Production. dry

Figures Indicate Bottom of Formations.

surface clay	60
sand, shale	202
shale, shells	550
sand, shale	620
sand	800
shale, shells	912
shale	1215
sand	1380
shale, shells	1672
anhydrite	1697
shale, shell	1820
salt, shale, shells	1995
shale, shells	2210
shale, lime	2450
sdv lime, shale	2570
lime	2635
lime, shale	2735
shale, lime shells	2935
shale, lime	3150
lime broken	3230
lime, shale	3408
lime	3916
conglomerate, shale	3941
lime	3942
Core #1	3947
Core #2	3952
Core #3	3959
Core #4	3964
lime	3974
Total Depth	

Tops:

Lansing 3560
Arbuckle 3955

Core #1 3943-47' Recovered 4'
Core #2 3947-52' " 5.2'
Core #3 3952-59' " 4 1/2'
Lost Top 2 1/2'

Top Arbuckle Dolomite 3955

Core #4 3959-64' Recovered 4 1/2'

DST #1 3932-42, Tool open 1/2 hr
Rec. 7' mud 0# BHP

DST #2 3948-57, Tool open 1/2 hr.
Rec. 20' mud 105# BHP.

DST #3 3955-64, Tool open 30 mins.
Rec. 30' OCM 1000# BHP.

DST #4 3959-74, Tool open 30 mins.
Rec. 180' HOCM 1000# BHP.

Note: Casing apparently collapsed at approximately 3460'. After clean out attempted to cement w/100 sx. After cement unable to swage or drill past 3460', well abandoned.