

DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corporation**

110 E Lowry Lane
Lexington KY 40503

ATTN: Jim Hall

3-12S-22W-Trego

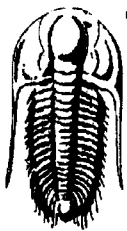
G&C Riggs #1

Start Date: 2006.03.18 @ 16:34:23

End Date: 2006.03.18 @ 22:30:08

Job Ticket #: 23708-Purchase DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corporation

110 E Lowry Lane
Lexington KY 40503

ATTN: Jim Hall

G&C Riggs #1

3-12S-22W-Trego

Job Ticket: 23708-

DST#: 1

Test Start: 2006.03.18 @ 16:34:23

GENERAL INFORMATION:

Formation: **Toronto-Lansing "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:25:53

Time Test Ended: 22:30:08

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: 3636.00 ft (KB) To 3691.00 ft (KB) (TVD)

Total Depth: 3691.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2396.00 ft (KB)

2391.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719

Inside

Press@RunDepth: 21.75 psig @ 3639.00 ft (KB)

Start Date: 2006.03.18

End Date:

2006.03.18

Start Time: 16:34:25

End Time:

22:30:08

Capacity: 7000.00 psig

Last Calib.: 2006.03.18

Time On Btm: 2006.03.18 @ 18:25:38

Time Off Btm: 2006.03.18 @ 20:25:08

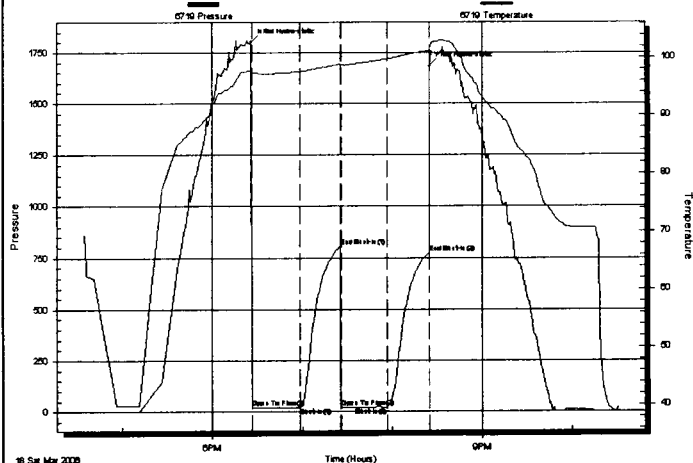
TEST COMMENT: FFP-Weak Blow, 1/2"

ISI-Dead

FFP-Very Weak Surface Blow

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1801.59	97.79	Initial Hydro-static
1	18.83	97.48	Open To Flow (1)
33	19.63	97.62	Shut-In(1)
60	805.74	98.85	End Shut-In(1)
60	21.59	98.68	Open To Flow (2)
91	21.75	99.77	Shut-In(2)
119	773.86	101.24	End Shut-In(2)
120	1681.67	101.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drilling Mud	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ohio Kentucky Oil Corporation

G&C Riggs #1

110 E Lowry Lane
Lexington KY 40503

3-12S-22W-Trego

Job Ticket: 23708-

DST#: 1

ATTN: Jim Hall

Test Start: 2006.03.18 @ 16:34:23

Tool Information

Drill Pipe:	Length: 3630.00 ft	Diameter: 3.80 inches	Volume: 50.92 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 38000.00 lb
		Total Volume: 50.92 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3636.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3609.00	
Shut In Tool	5.00			3614.00	
Hydraulic tool	5.00			3619.00	
Jars	5.00			3624.00	
Safety Joint	2.00			3626.00	
Packer	5.00			3631.00	28.00 Bottom Of Top Packer
Packer	5.00			3636.00	
Stubb	1.00			3637.00	
Perforations	1.00			3638.00	
Change Over Sub	1.00			3639.00	
Recorder	0.00	6719	Inside	3639.00	
Blank Spacing	30.00			3669.00	
Change Over Sub	1.00			3670.00	
Perforations	18.00			3688.00	
Recorder	0.00	13221	Outside	3688.00	
Bullnose	3.00			3691.00	55.00 Bottom Packers & Anchor
Total Tool Length:	83.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Ohio Kentucky Oil Corporation

G&C Riggs #1

110 E Low ry Lane
Lexington KY 40503

3-12S-22W-Trego

Job Ticket: 23708-

DST#: 1

ATTN: Jim Hall

Test Start: 2006.03.18 @ 16:34:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Drilling Mud	0.140

Total Length: 10.00 ft

Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

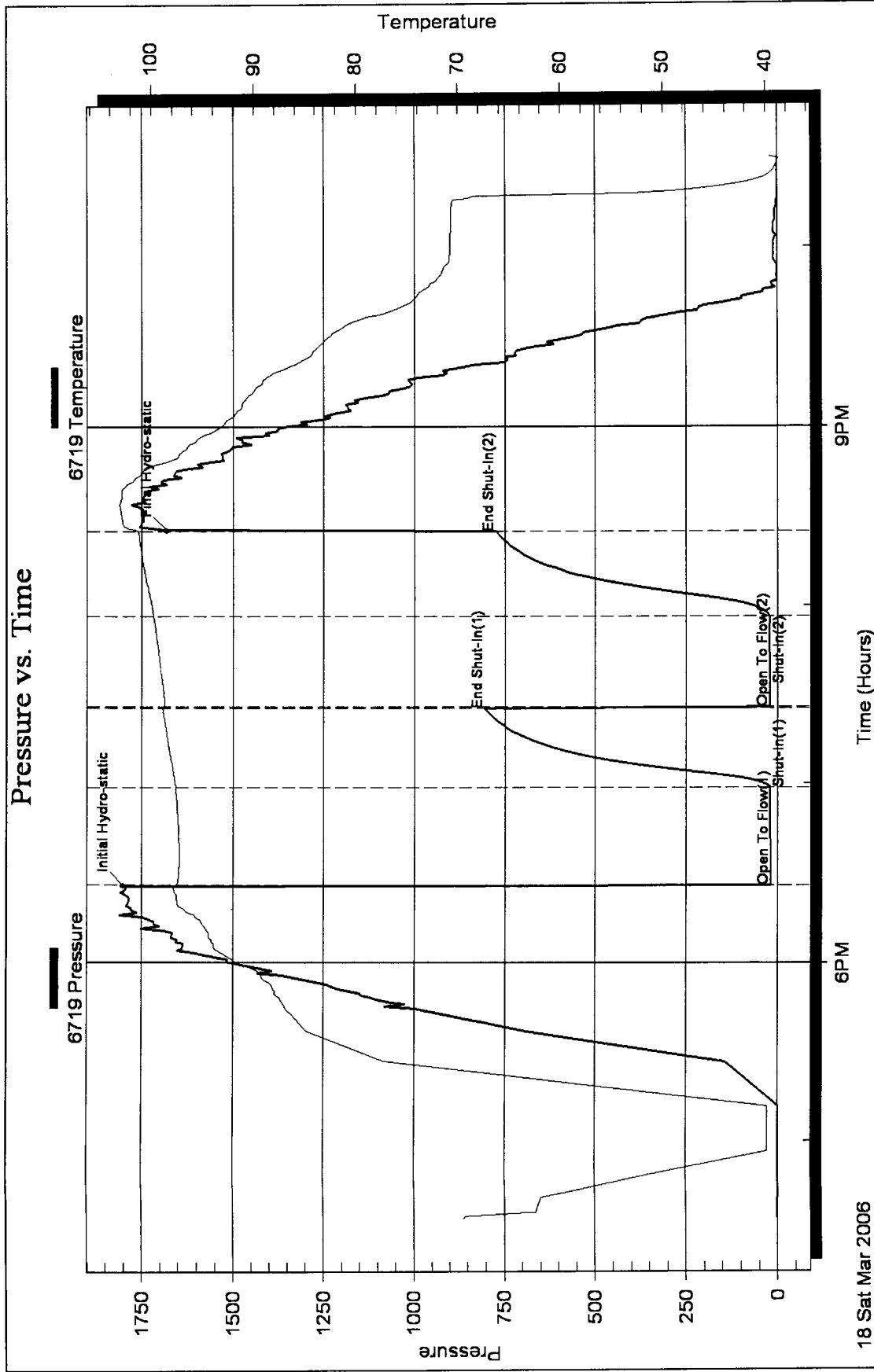
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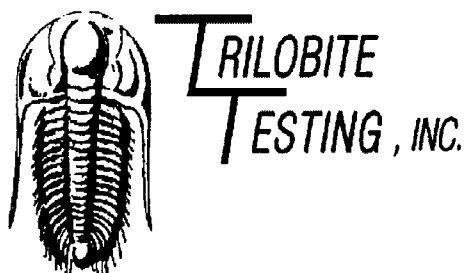
Inside

Ohio Kentucky Oil Corporation

3-12S-22W-Trego

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corporation**

110 E Lowry Lane
Lexington KY 40503

ATTN: Jim Hall

3-12S-22W-Trego

G&C Riggs #1

Start Date: 2006.03.20 @ 09:40:38

End Date: 2006.03.20 @ 17:47:53

Job Ticket #: 23709 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corporation

110 E Lowry Lane
Lexington KY 40503

ATTN: Jim Hall

G&C Riggs #1

3-12S-22W-Trego

Job Ticket: 23709

DST#: 2

Test Start: 2006.03.20 @ 09:40:38

GENERAL INFORMATION:

Formation: "I-J-K"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:48:23

Time Test Ended: 17:47:53

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: 3827.00 ft (KB) To 3889.00 ft (KB) (TVD)

Total Depth: 3889.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2396.00 ft (KB)

2391.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719

Inside

Press@RunDepth: 23.13 psig @ 3830.00 ft (KB)

Start Date: 2006.03.20

End Date:

2006.03.20

Start Time: 09:40:40

End Time:

17:47:53

Capacity: 7000.00 psig

Last Calib.: 2006.03.20

Time On Btm: 2006.03.20 @ 11:47:53

Time Off Btm: 2006.03.20 @ 15:21:38

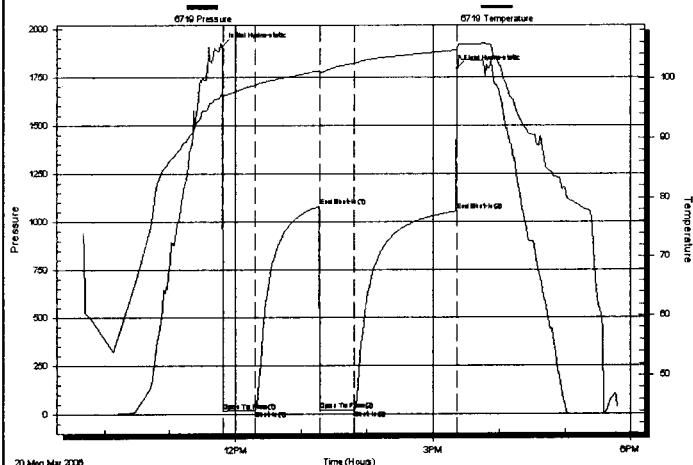
TEST COMMENT: IFP-Weak Blow ,Built to 1-1/8"

ISI-Dead

FFP-Very Weak Surface Blow

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1909.73	97.29	Initial Hydro-static
1	17.78	97.05	Open To Flow (1)
31	19.30	98.87	Shut-In(1)
90	1080.92	101.20	End Shut-In(1)
90	21.55	100.80	Open To Flow (2)
121	23.13	102.43	Shut-In(2)
214	1053.37	104.68	End Shut-In(2)
214	1791.74	104.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ohio Kentucky Oil Corporation

G&C Riggs #1

110 E Lowry Lane
Lexington KY 40503

3-12S-22W-Trego

Job Ticket: 23709

DST#: 2

ATTN: Jim Hall

Test Start: 2006.03.20 @ 09:40:38

Tool Information

Drill Pipe:	Length: 3817.00 ft	Diameter: 3.80 inches	Volume: 53.54 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
		Total Volume:	53.54 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3827.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

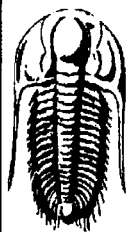
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3805.00	
Shut In Tool	5.00			3810.00	
Hydraulic tool	5.00			3815.00	
Safety Joint	2.00			3817.00	
Packer	5.00			3822.00	23.00 Bottom Of Top Packer
Packer	5.00			3827.00	
Stubb	1.00			3828.00	
Perforations	1.00			3829.00	
Change Over Sub	1.00			3830.00	
Recorder	0.00	6719	Inside	3830.00	
Blank Spacing	31.00			3861.00	
Change Over Sub	1.00			3862.00	
Perforations	24.00			3886.00	
Recorder	0.00	13221	Outside	3886.00	
Bullnose	3.00			3889.00	62.00 Bottom Packers & Anchor

Total Tool Length: 85.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Ohio Kentucky Oil Corporation

G&C Riggs #1

110 E Low ry Lane
Lexington KY 40503

3-12S-22W-Trego

Job Ticket: 23709

DST#: 2

ATTN: Jim Hall

Test Start: 2006.03.20 @ 09:40:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

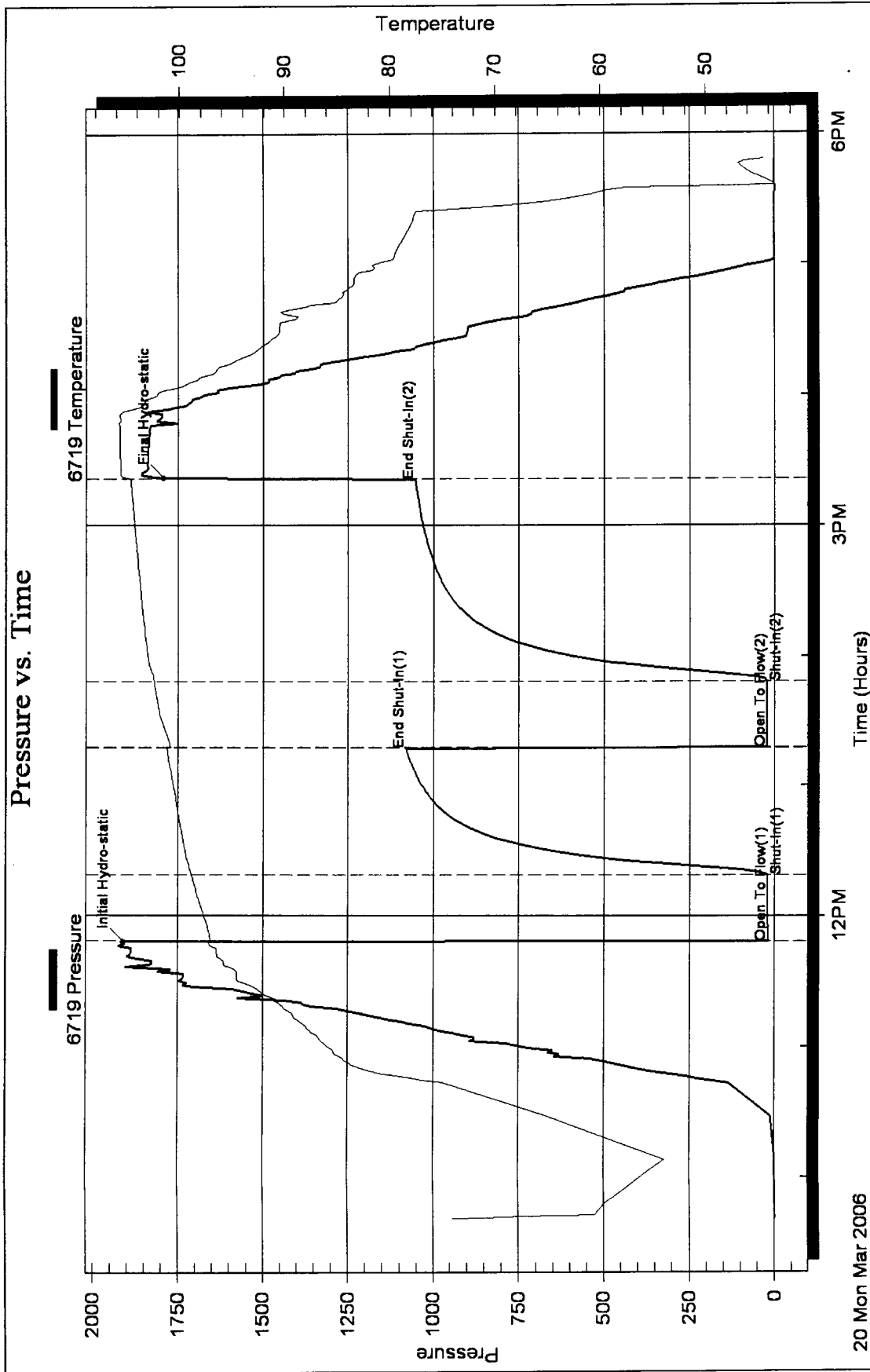
Num Gas Bombs: 0

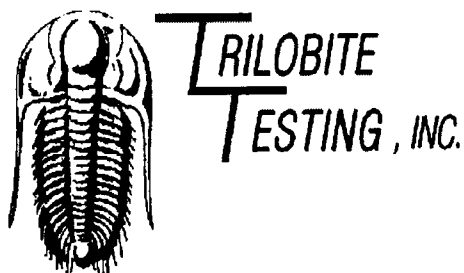
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corporation**

110 E Lowry Lane
Lexington KY 40503

ATTN: Jim Hall

3-12S-22W-Trego

G&C Riggs #1

Start Date: 2006.03.21 @ 16:45:33

End Date: 2006.03.22 @ 00:25:48

Job Ticket #: 23710 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Ohio Kentucky Oil Corporation

110 E Lowry Lane
Lexington KY 40503

ATTN: Jim Hall

G&C Riggs #1

3-12S-22W-Trego

Job Ticket: 23710

DST#: 3

Test Start: 2006.03.21 @ 16:45:33

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 18:42:33

Time Test Ended: 00:25:48

Test Type: **Conventional Bottom Hole**

Tester: **Jason McLemore**

Unit No: **32**

Interval: **4012.00 ft (KB) To 4045.00 ft (KB) (TVD)**

Total Depth: **4045.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **2396.00 ft (KB)**

2391.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6719**

Inside

Press@RunDepth: **22.67 psig @ 4015.00 ft (KB)**

Start Date: **2006.03.21**

End Date:

2006.03.22

Start Time: **16:45:35**

End Time:

00:25:48

Capacity: **7000.00 psig**

Last Calib.: **2006.03.22**

Time On Btm: **2006.03.21 @ 18:42:03**

Time Off Btm: **2006.03.21 @ 22:24:48**

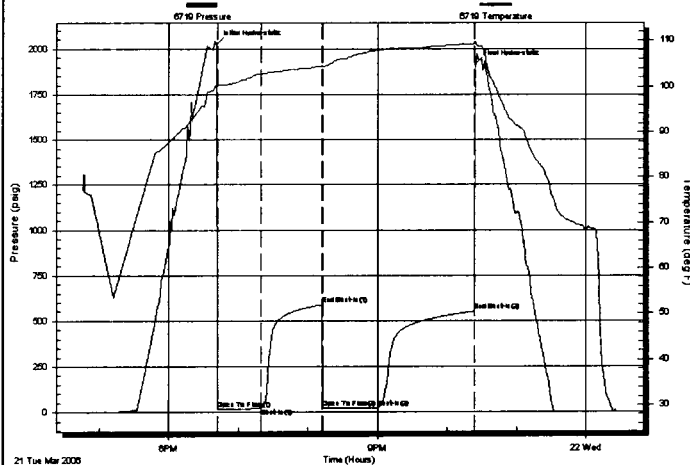
TEST COMMENT: **IFP-Weak Blow ,Built to 1-1/2"**

ISI-Dead

FFP-Very Weak Surface Blow for 15 Mn.

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

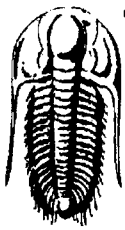
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2027.26	100.36	Initial Hydro-static
1	17.73	100.18	Open To Flow (1)
38	20.01	102.77	Shut-In(1)
91	587.88	104.50	End Shut-In(1)
91	21.14	104.37	Open To Flow (2)
138	22.67	107.94	Shut-In(2)
222	551.00	109.38	End Shut-In(2)
223	1912.08	109.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCWM-30%O-20%W-50%M	0.07
15.00	SOCM-10%O-90%M	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ohio Kentucky Oil Corporation

110 E Low ry Lane
Lexington KY 40503

ATTN: Jim Hall

G&C Riggs #1

3-12S-22W-Trego

Job Ticket: 23710

DST#: 3

Test Start: 2006.03.21 @ 16:45:33

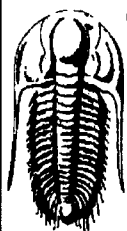
Tool Information

Drill Pipe:	Length: 4003.00 ft	Diameter: 3.80 inches	Volume: 56.15 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
		Total Volume: 56.15 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	4012.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3990.00	
Shut In Tool	5.00			3995.00	
Hydraulic tool	5.00			4000.00	
Safety Joint	2.00			4002.00	
Packer	5.00			4007.00	23.00 Bottom Of Top Packer
Packer	5.00			4012.00	
Stubb	1.00			4013.00	
Perforations	2.00			4015.00	
Recorder	0.00	6719	Inside	4015.00	
Perforations	27.00			4042.00	
Recorder	0.00	13221	Outside	4042.00	
Bullnose	3.00			4045.00	33.00 Bottom Packers & Anchor

Total Tool Length: 56.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Ohio Kentucky Oil Corporation

G&C Riggs #1

110 E Lowry Lane
Lexington KY 40503

3-12S-22W-Trego

Job Ticket: 23710

DST#: 3

ATTN: Jim Hall

Test Start: 2006.03.21 @ 16:45:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

12000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OCWM-30%O-20%W-50%M	0.070
15.00	SOCM-10%O-90%M	0.210

Total Length: 20.00 ft

Total Volume: 0.280 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

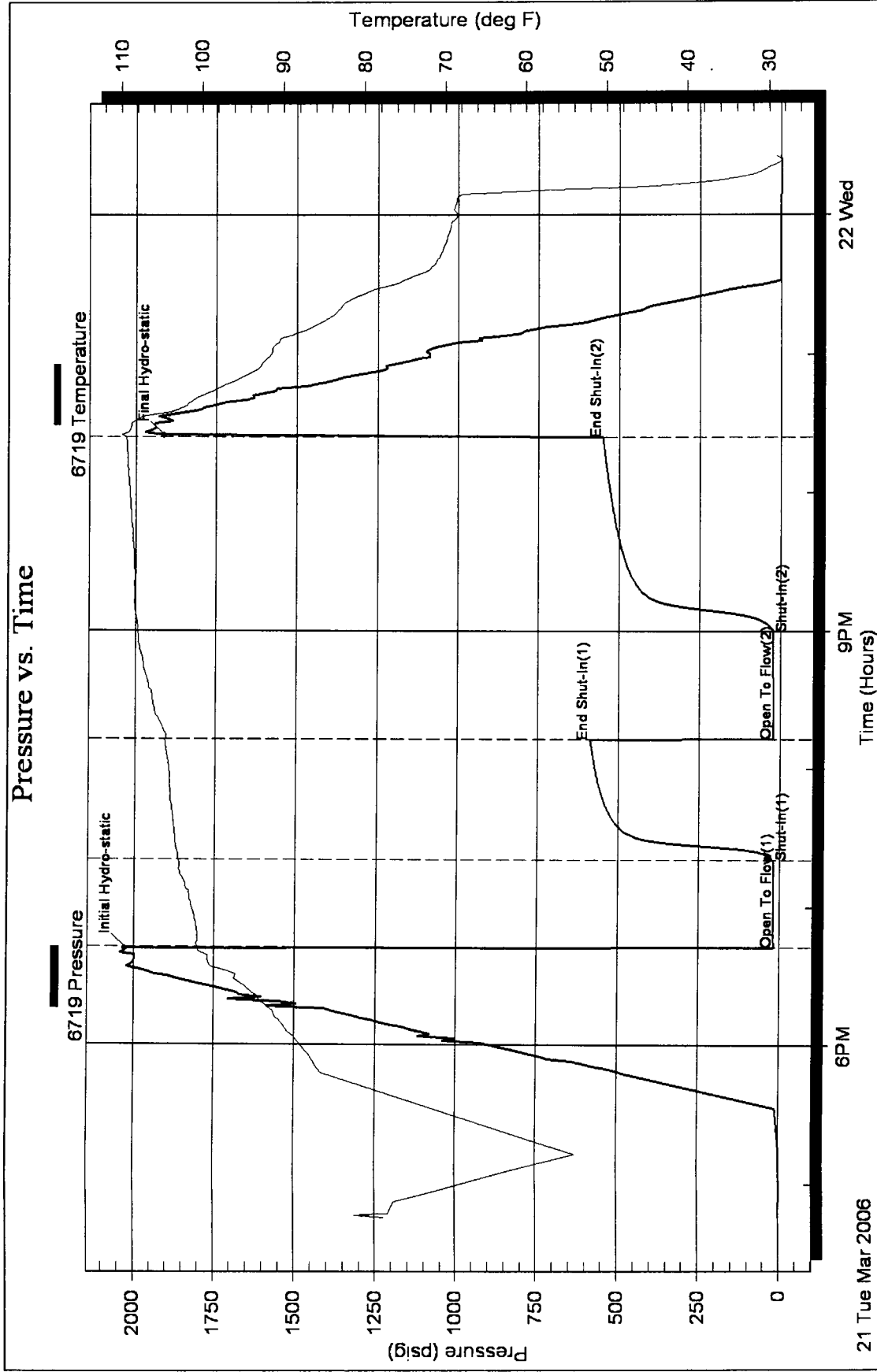
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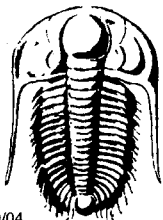
Inside

Ohio Kentucky Oil Corporation

3-12S-22W-Trego

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

8549
No 23708

Test Ticket

Well Name & No. G & C Riggs #1 PO #6628 Test No. 1 Date 3-18-06
 Company Ohio Kentucky Oil Corporation Zone Tested Toronto, Lansing "A"
 Address 110 E. Lowry Lane, Lexington, Ky. 40503 Elevation 2396 KB 2391 GL
 Co. Rep / Geo. Jim Hall Cont. American Eagle #3 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 3 Twp. 12s Rge. 22w Co. Trego State KS
 No. of Copies Reg Distribution Sheet (Y, N) PO #6628 Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 3636 - 3691 Initial Str Wt./Lbs. 35,000 Unseated Str Wt./Lbs. 35,000
 Anchor Length 55' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 38,000
 Top Packer Depth 3631 Tool Weight 2200
 Bottom Packer Depth 3636 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3691 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.3 LCM 1# Vis. 52 WL 6.8 Drill Pipe Size 4 1/2 XH Ft. Run 3630
 Blow Description IFP - Weak Blow, Built to 1/2"
ISI - Dead
FFP - Very Weak Surface Blow
FSI - Dead

Recovery - Total Feet 10 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 10 Feet of Drilling Mud %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 101° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 1,500 ppm System

	AK-1	Alpine	Recorder No.		
(A) Initial Hydrostatic Mud	<u>1802</u>	PSI	<u>6719</u>	(Test)	<u>1000</u>
(B) First Initial Flow Pressure	<u>19</u>	PSI	<u>3639</u>	(Jars)	<u>250</u>
(C) First Final Flow Pressure	<u>20</u>	PSI	<u>13221</u>	(Safety Jr)	<u>75</u>
(D) Initial Shut-In Pressure	<u>806</u>	PSI	<u>3688</u>	Circ Sub	_____
(E) Second Initial Flow Pressure	<u>22</u>	PSI	_____	Sampler	_____
(F) Second Final Flow Pressure	<u>22</u>	PSI	<u>30</u>	Straddle	_____
(G) Final Shut-In Pressure	<u>774</u>	PSI	<u>30</u>	Ext. Packer	_____
(Q) Final Hydrostatic Mud	<u>1765</u>	PSI	<u>30</u>	Shale Packer	_____

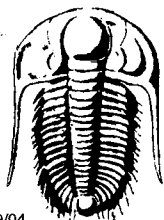
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Initial Opening 30
 Final Flow 30
 Final Shut-In 30
 T-On Location 13:00
 T-Started 16:34
 T-Open 18:25
 T-Pulled 20:25
 T-Out 22:30

Test 1000
 Jars 250
 Safety Jr 75
 Circ Sub _____
 Sampler _____
 Straddle _____
 Ext. Packer _____
 Shale Packer _____
 Ruined Packer _____
 Mileage 68 r.t. 85
 Sub Total: 1410
 Std. By 1.5 75
 Other _____
 Total: \$1485

Approved By _____

Our Representative J. Mc Lemore *Thank you!*



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23709

9/04

Test Ticket

Well Name & No. G + C Riggs #1 PO # 6628 Test No. 2 Date 3-20-06
 Company Ohio Kentucky Oil Corporation Zone Tested T-J-K
 Address 110 E Lowry Lane, Lexington, Ky. 40503 Elevation 2396 KB 2391 GL
 Co. Rep / Geo. Jim Hall Cont. American Eagle #3 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 3 Twp. 12S Rge. 22W Co. Trego State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3827 - 3889 Initial Str Wt./Lbs. 36,000 Unseated Str Wt./Lbs. 36,000
 Anchor Length 62' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 40,000
 Top Packer Depth 3822 Tool Weight 2200
 Bottom Packer Depth ~~3822~~ 3827 Hole Size 7 7/8" Rubber Size 6 3/4" ✓
 Total Depth 3889 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.3 LCM Tr. Vis. 50 WL 7.2 Drill Pipe Size 4 1/2 X 14 Ft. Run ~~3817~~ 3817
 Blow Description IFP - Weak Blow, Built to 1 1/8"
ISI - Dead
FFP - Very Weak Surface Blow
FSI - Dead

Recovery - Total Feet 15 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 15 Feet of Mud %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 105" °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2,000 ppm System

	AK-1	Alpine	PSI	Recorder No.	Test	1000
(A) Initial Hydrostatic Mud		<u>1910</u>		<u>6719</u>		
(B) First Initial Flow Pressure		<u>18</u>		<u>3830</u>	Jars	
(C) First Final Flow Pressure		<u>19</u>		<u>13221</u>	Safety JI	<u>75</u>
(D) Initial Shut-In Pressure		<u>1081</u>			Circ Sub	
(E) Second Initial Flow Pressure		<u>22</u>			Sampler	
(F) Second Final Flow Pressure		<u>23</u>			Straddle	
(G) Final Shut-In Pressure		<u>1053</u>			Ext. Packer	
(Q) Final Hydrostatic Mud		<u>1818</u>			Shale Packer	

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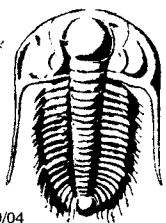
Approved By _____

Our Representative G. McLon *Mark*

Initial Opening 30
 Final Flow 30
 Final Shut-In 90
 T-On Location 9:20
 T-Started 9:40
 T-Open 11:48
 T-Pulled 15:18
 T-Out 17:47

Test 1000
 Jars _____
 Safety JI 75
 Circ Sub _____
 Sampler _____
 Straddle _____
 Ext. Packer _____
 Shale Packer _____
 Ruined Packer _____
 Mileage 68 + 85
 Sub Total: 1160
 Std. By 1/2 250
 Other _____
 Total: 1410

stand by from 22:30 on 3-18-06



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

4567

No 23710

Test Ticket

Well Name & No. <u>G+C Riggs #1 PO# 6628</u>	Test No. <u>3</u>	Date <u>3-21-06</u>
Company <u>Ohio Kentucky Oil Corporation</u>	Zone Tested <u>Marmaton</u>	
Address <u>110 E. Lowry Lane, Lexington, Ky. 40503</u>	Elevation <u>2396</u>	KB <u>2391</u> GL
Co. Rep / Geo. <u>Jim Hall</u>	Cont. <u>American Eagle #3</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>3</u>	Twp. <u>12s</u>	Rge. <u>22w</u> Co. <u>Trego</u> State <u>Ks</u>
No. of Copies <u>Reg</u>	Disbtribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>4012 - 4045</u>	Initial Str Wt./Lbs. <u>38,000</u>	Unseated Str Wt./Lbs. <u>38,000</u>
Anchor Length <u>33'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>40,000</u>
Top Packer Depth <u>4007</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>4012</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>4045</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.9</u> LCM <u>Tr</u> Vis. <u>51</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2 KH</u>	Ft. Run <u>4003</u>
Blow Description <u>IFP - Weak Blow, Built to 1 1/2"</u>		
<u>ISI - Dead</u>		
<u>FFP - Very Weak Surface Blow for 15 min.</u>		
<u>FSI - Dead.</u>		

Recovery - Total Feet <u>20</u>	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. <u>5</u>	Feet of <u>OCWM</u>	%gas <u>30</u>	%oil <u>20</u> %water <u>50</u> %mud <u>0</u>
Rec. <u>15</u>	Feet of <u>50CM</u>	%gas <u>10</u>	%oil _____ %water <u>90</u> %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT <u>109°</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____ °API _____
RW <u>1.030</u> @ <u>31°</u>	°F	Chlorides <u>12,000</u> ppm Recovery _____	Chlorides <u>3,000</u> ppm System _____

(A) Initial Hydrostatic Mud	AK-1 <u>2027</u> PSI	Alpine	Recorder No. <u>6719</u>	<u>Test</u>
(B) First Initial Flow Pressure	<u>18</u> PSI		(depth) <u>4015</u>	Jars _____
(C) First Final Flow Pressure	<u>20</u> PSI		Recorder No. <u>13221</u>	<u>Safety Jt</u>
(D) Initial Shut-In Pressure	<u>588</u> PSI		(depth) <u>4042</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>21</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>23</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>551</u> PSI	Initial Opening <u>30</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1912</u> PSI	Initial Shut-In <u>60</u>		Shale Packer _____
		Final Flow <u>45</u>		Ruined Packer _____
		Final Shut-In <u>90</u>		Mileage <u>68 rt</u>
		T-On Location <u>15:00</u>		Sub Total: <u>\$1260</u>
		T-Started <u>16:45</u>		Std. By _____
		T-Open <u>13:42</u>		Other _____
		T-Pulled <u>22:22</u>		Total: _____
		T-Out <u>00:24</u>		

Approved By _____

Our Representative J. McTernon

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Ohio Kentucky Oil Corp

G+C Riggs #1

DST #1

