

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION-FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator License # 30717

Name: DOWNING-NELSON OIL CO., INC.

Address P.O. Box 372

City/State/Zip Hays, Kansas 67601

Purchaser: _____

Operator Contact Person: Ron Nelson

Phone (785) 628-3449

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Ron Nelson

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Oxford Exploration

Well Name: Rinker # 1-102

Comp. Date 5/18/80 Old Total Depth 3920'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/29/98 1/31/98 2/1/98
Spud Date Date Reached TD Completion Date

API NO. 15- 195-20639 000

County Trego

-NW -NW -SE Sec. 1 Twp. 12S Rge. 23W ^E
 ^N

2310 Feet from (S)N (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)

Lease Name Rinker (OWWO) Well # 1

Field Name Newcomer

Producing Formation Lansing KC

Elevation: Ground 2415 KB 2423

Total Depth 4115 PBTB _____

Amount of Surface Pipe Set and Cemented at 216 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1826' Feet

If Alternate II completion, cement circulated from 1826'

feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Nelson

Title PRESIDENT Date 5-21-98

Subscribed and sworn to before me this 21 day of May, 19 98.

Notary Public [Signature]

Date Commission Expires 1-10-99

NOTARY PUBLIC - State of Kansas
JAMES DESBIEN
My Appt. Exp. _____

RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C MAY 22 Log Received
C MAY 22 Geologist Report Received
Distribution
KCC/KANSAS SWD/Rep NGPA
KGS Plug Other
(Specify)