

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

195-00323 0001

API NO. 15-

COPY

County Trego

NE - NE - SE Sec. 1 Twp. 12s Rge. 23w X W^E

Operator: License # 30717

2310 Feet from G/N (circle one) Line of Section

Name: DOWNING-NELSON OIL CO., INC.

330 Feet from E/W (circle one) Line of Section

Address P.O. Box 372

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

City/State/Zip Hays, Kansas 67601

Lease Name Rinker Trust (OWWO) Well # 2

Purchaser: _____

Field Name Newcomer

Operator Contact Person: Ron Nelson

Producing Formation None

Phone (785) 628-3449

Elevation: Ground 2414 KB 2422

Contractor: Name: Discovery Drilling, Inc.

Total Depth 4300 PBDT _____

License: 31548

Amount of Surface Pipe Set and Cemented at 188 Feet

Wellsite Geologist: Ron Nelson

Multiple Stage Cementing Collar Used? X Yes _____ No _____

Designate Type of Completion

If yes, show depth set 1825 Feet

____ New Well X Re-Entry _____ Workover

If Alternate II completion, cement circulated from 1625

____ Oil X SWD _____ SIOW _____ Temp. Abd.

feet depth to surface w/ 350 sx cnt.

____ Gas _____ ENHR _____ SIGW

____ Dry _____ Other (Core, VSW, Expl., Cathodic, etc.)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 7,800 ppm Fluid volume 200 bbls

Operator: Transit Corporation

Dewatering method used Evaporation

Well Name: Rinker # 1

Location of fluid disposal if hauled offsite: _____

Comp. Date 10/12/55 Old Total Depth 4141

X Deepening _____ Re-perf. X Conv. to Inj/SWD

Operator Name _____

____ Plug Back _____ PBDT

____ Commingled _____ Docket No. _____

Lease Name _____ License No. _____

____ Dual Completion _____ Docket No. _____

X Other (SWD or Inj?) Docket No. D-27,577

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

5/22/98 5/24/98 5/24/98

County _____ Docket No. _____

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Nelson

Title PRESIDENT Date 5-29-98

Subscribed and sworn to before me this 29 day of May 19 98.

Notary Public [Signature]

Date Commission Expires _____

K.C.C. OFFICE-USE ONLY			
F	Letter of Confidentiality-Attached		
C	Wireline Log Received		
C	Geologist Report Received		
JUN 1			
Distribution			
____ KCC	____ SWD/Rep	____ NGPA	
____ KGS	____ Plug	____ Other	(Specify)

