

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
City/State/Zip Wichita, Ks. 67202

Purchaser.....

Operator Contact Person Ronald S. Schraeder
Phone (316) 262-2636

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist..... Phil Askey
Phone..... (316) 262-2636

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

.....8-19-85..... 9-29-85..... 9-29-85.....
Spud Date Date Reached TD Completion Date

.....4640'.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at.....264' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....surface feet depth to.....264' w/.....175 SX cmt

API NO. 15-.....195-21,758.....

County.....Trego.....

.....NE..SW..SW... Sec..6.. Twp..12S..Rge..23W... East
 West

.....290... Ft North from Southeast Corner of Section
.....4290... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

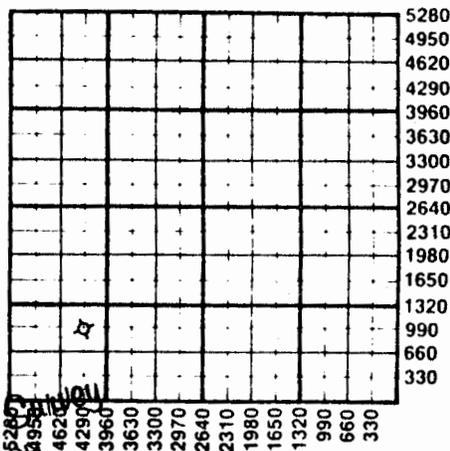
Lease Name.....Niedens "A".....Well #.....1.....

Field Name.....Unkown.....

Producing Formation.....

Elevation: Ground.....2489'.....KB.....2499'.....

Section Plat



7 2 3 1985

Biological Station
WATER BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....City of Wakeeney.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name F. & M. OIL CO., INC Lease Name Niedens "A" Well # 1

Sec..... 6 Twp..... 12S Rge..... 23W East West County..... Trego.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3894-3913', Lans. "C"
 30-45-30-45, wk blow 2, inches on 1st opn, wk blow 1/4 inch on 2nd opn, rec 120' MW w/tr of oil (appx 1%), IFP 77-55#, ISIP 1210#, FFP 99-77#, FSIP 1111#.

Name	Top	Bottom
<u>Electric Log Tops:</u>		
Anhydrite	2034(+ 465)	
B/Anhydrite	2076(+ 423)	
Topeka	3600(-1101)	
Heebner	3826(-1327)	
Toronto	3848(-1349)	
Lansing	3864(-1365)	
B/KC	4108(-1609)	
Marmaton	4134(-1635)	
Pawnee	4232(-1733)	
Cherokee Shale	4294(-1795)	
Miss. Chert	4410(-1911)	
Miss. Lime	4459(-1960)	
Viola	4524(-2025)	
Arbuckle	4598(-2099)	
LTD	4636(-2137)	
RTD	4640(-2141)	

SEP 23 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	264'	pozmix	175	60/40, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Size	Set At	Packer at				

3% CC