

P1

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..... 9067 .....  
Name ..... DaMar Resources, Inc. ....  
Address ..... P. O. Box 70 .....  
City/State/Zip ..... Hays, KS 67601 .....

Purchaser.....

Operator Contact Person ... Daniel E. Schippers  
Phone ..... (913) 625-0020 .....

Contractor: License # ..... 5422 .....  
Name ..... Abercrombie Drilling, Inc. ....

Wellsite Geologist... Jerry Green  
Phone..... (913) 625-9023 .....

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil             SWD             Temp Abd
- Gas             Inj             Delayed Comp.
- Dry             Other (Core, Water Supply, etc.)

If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
..... 12-23-83    ..... 1-01-84    ..... 1-02-84 .....  
Spud Date            Date Reached TD    Completion Date  
..... 4186' .....  
Total Depth            PBTD

Amount of Surface Pipe Set and Cemented at 345 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 195-21,394 .....  
County..... Trego .....  
200' NE .....  
NE SW SW Sec. 13 Twp. 12S Rge. 23  East  West

... 990 ... Ft North from Southeast Corner of Section  
... 4290 ... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

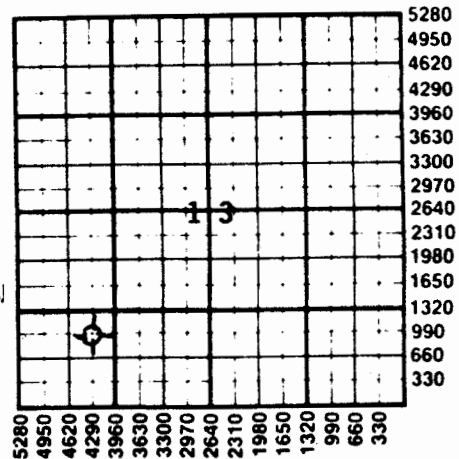
Lease Name..... Riedel ..... Well #... 1 ...

Field Name.....

Producing Formation.....

Elevation: Ground... 2432 ..... KB... 2437 .....

Section Plat



State Geological Survey  
WICHITA BRANCH

RECEIVED

STATE CORPORATION COMMISSION

MAY 21 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..... Damar Resources, Inc. ..... Lease Name..... Riedel ..... Well #. 1 .....

Sec. 13 ..... Twp. 12S ..... Rge. 23 .....  East  West County..... Trego .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 3668-3735 (Tor, A)  
 60-45-60-45  
 ISIP 1066 FSIP 1016  
 IFP 30-50 FFP 70-81  
 Recovery: 85' slightly watery mud

DST #2 - 3725-3783 (C, D, E)  
 60-45-60-45  
 ISIP 866 FSIP 796  
 IFP 40-70 FFP 101-111  
 Recovery: 140' slightly oil specked watery mud

DST #3 - 3918-4100 (L, Marmaton)  
 60-45-30-45  
 ISIP 816 FSIP 776  
 IFP 121-121 FFP 151-151  
 Recovery: 90' drilling mud

Name	Top	Bottom
No Electric Log		
Heebner	3669	(-1232)
Toronto	3690	(-1253)
Lansing-K.C.	3703	(-1266)
Lansing-K.C. Base	3940	(-1503)
Marmaton	4042	(-160)
Cherokee	4108	(-167)
Arbuckle	4174	(-175)
R.T.D.	4186	(-1749)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4"	8.5/8"	20#	345'	Common	270	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			