	Chate KANSAS DRILLE	e Geologica	Survey Strick	3			0						
ļ	KANSAS DRILLE	ANOI					S.	s. <u>19</u> t. <u>12S</u> r. <u>23W</u> W					
	API No. 15 —	195	20.	.365				Lo	c. <u>NE</u>	NE NW			
丬	API No. 15 —	County	N	umber				_ շ.	unty	rego			
١	perator								640 Acres				
ŀ	Chief Drill Address	4	П	N									
	905 Century Plaza, Wichita, Kansas 67202								160	; - - - -	60		
T	Well No.	1											
ŀ	#1 Buchanan otage Location foot from (N) (S) line foot from (E) (W) line								1 1				
ļ													
h	Principal Contractor	feet fron (N) (S) line feet from (E) (W) line cipal Contractor Geologist							160				
Ĺ	Company Tools			Don D. Strong									
Ī	Spud Date		i	al Depth	P.B.T.D.					ocate well	correctly	٠.	
ノ				1055'					Elev.: Gr2434				
Date Completed Oil Purchaser OF 2436 OF 2436 OF 2436									ив 2439				
6/19/76													
CASING RECORD													
`	Report of all strin	gs set — surface,	7	- 	tc.				<u>-</u>				
	Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth		Type cement		Sacks		Type and percer additives	nt	
Ì		10 1//!!	0 5/011	20 11	2021				150	2	ຫຼວາ1		
ŀ		12 1/4"	8 5/8"	28 1b.	203'	CC	ommon	-	150	- 	% gel		
١										ŀ			
Ī	- """. ,		1										
)				·									
1													
ľ	LINER RECORD P							REFORATION RECORD					
ŀ	Top, ft. Bottom, ft. Sac			cement	Shots	Shots per ft.		Sixe & type			Depth interval		
ļ													
		TUBING REC	ORD										
١	Size	Setting depth	Packer	set at									
										}			
ſ		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Ì	Amount and kind of material used								Depth interval treated				
\	And the time of material assu												
- [ļ				
ŀ													
INITIAL PRODUCTION									· · · · · · · · · · · · · · · · · · ·				
Date of first production Producing method (flowing, pumping, gas lift, etc.)													
ŀ	RATE OF PRODUCTION	Oil		Gas			Water			Gas-oil ro			
╮┞	PER 24 HOURS Disposition of gas (venter	d. used on lease or		bls.		MCF	Producing	interval (bbls.	l		CFPB	
ᅦ	- Sharring at Bas (source	., vii ieuse of	-514/										

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Dril	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:									
Well No.		-								
#1	Dry Hole									
s 19 t 12S R 23W W										
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
No tests				Anhydrite Base Anhydrite Heebner Toronto Lansing RTD	1933 1975 3766 3786 3801 4055					
	USE ADDITIONAL SHEETS, 18	E NECESSARY TO	COMPLETE W	FIL RECORD						
Date Received	JUL ADDITIONAL SHEETS, II	1,10		REGARD.						
			Jim Robinson, Vice President Title June 28, 1976							