

35-12-23W

Great Geological Survey  
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5555 EXPIRATION DATE June 30, 1984

OPERATOR Patrick Petroleum Corporation of Michigan API NO. 15 - 195 - 21,388

ADDRESS Suite 710 - 1600 Stout St. COUNTY Trego

Denver, Colorado 80202 FIELD

\*\* CONTACT PERSON David W. Abrahamson PROD. FORMATION  
PHONE (303) 573-1207 Indicate if new pay.

PURCHASER LEASE Armbruster

ADDRESS WELL NO. #35-16

DRILLING Big Springs Drilling, Inc. WELL LOCATION C SE SE

CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 660 Ft. from south Line and

Wichita, Kansas 67208 660 Ft. from east Line of (E)

PLUGGING Halliburton Services the SE (Qtr.) SEC 35 TWP 12S RGE 23W (W).

CONTRACTOR ADDRESS Duncan, Oklahoma 73536

TOTAL DEPTH 4335' PBDT

SPUD DATE 12-22-83 DATE COMPLETED 1-3-84

ELEV: GR 2345' DF KB 2350'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 344' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT			
		35	
			35-16

(Office Use Only)  
KCC   
KGS   
SWD/REP  
PLG.  
NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAVID W. ABRAHAMSON - Division Manager, being of lawful age, hereby certifies that:  
I am the Affiant, and I am familiar with the contents of this form.

103856

Side TWO OPERATOR Patrick Petroleum Corp. LEASE NAME Armbruster SEC 35 TWP 12S RGE 23W (W)  
 WELL NO #35-16

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.  <u>DRILLERS LOG</u>  Top Soil, sand, post rock, shale Shale Shale & Sand Anhydrite Lime & shale Lime RTD	0 344' 810' 1636' 1670' 3870' 4335'	344' 810' 1636' 1670' 3870' 4335'	Heebner Toronto  Lansing B/Kansas City Pawnee Ft. Scott Cherokee Mississippian Total Depth	3683' 3700'  3717' 4000' 4090' 4152' 4260' 4275' 4335'
DST #1 - LKC Rec 240' MW HP 2117-2097, FP 50-101/111-152, SEP 1253-1224. BHT 113°F Times 45, 45, 45. Wk blw incr to 3", wk stdy blw.	3780'	3845'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	344'	Common	180 SX	2% gel 3% ccl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at