

**State Geological Survey**  
WICHITA BRANCH

2-12-24  
Ind. P'

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5205 EXPIRATION DATE June 30, 1983

OPERATOR D.G. Hansen Trust API NO. 15-195-21,224

ADDRESS Box 187, Logan, KS COUNTY Trego

FIELD Wildcat

\*\* CONTACT PERSON Dane G. Bales PROD. FORMATION \_\_\_\_\_  
PHONE 913-689-4816

PURCHASER \_\_\_\_\_ LEASE STRUSS

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE NE NW

DRILLING Galloway Drilling Co., Inc. 330 Ft. from N Line and

CONTRACTOR 340 Broadway Plaza Bldg. 2310 Ft. from W Line of

ADDRESS 105 So. Broadway the NW (Qtr.) SEC 2 TWP 12 RGE 24 (W).

Wichita, KS 67202

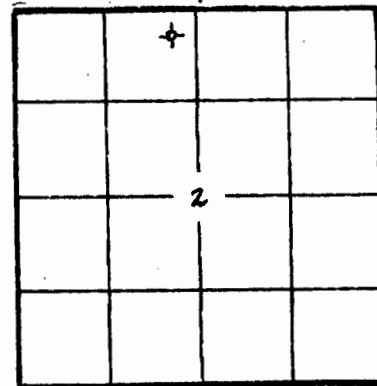
PLUGGING Allied Cementing

CONTRACTOR Box 31

ADDRESS Russell, KS

**WELL PLAT**

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4135' PBDT \_\_\_\_\_

SPUD DATE 5/13/83 DATE COMPLETED 5/20/83

ELEV: GR 2494 DF 2496 KB 2499

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 280' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

103363

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR D.G. Hansen Trust LEASE Struss

SEC. 2 TWP. 12 RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	2075		Topeka	3616 - 1117
Heebner	3837	-1338		
Toronto	3857	-1358		
Lansing	3874	-1373		
<b>RTD</b>	<b>4135</b>		<b>BKC LTD</b>	<b>4125 - 1626</b> <b>4137 -</b>
DST #1 4036 - 4050, 15-45-15-45, IBHP 32, FBHP 32	Rec 20'	mud, IFP	32/32, FFP	32/32,

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	280'	common	200	3% CC + 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at