

2660

4-12-24W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 195-22,101-00-00

County Trego

NE - SW - SE - Sec. 4 Twp. 12S Rge. 24 ^EX_W

990 Feet from ^SYN (circle one) Line of Section

1,650 Feet from ^EYW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, ^SE, NW or SW (circle one)

Lease Name Fowler Well # 1

Field Name (wildcat)

Producing Formation

Elevation: Ground 2505' KB 2510'

Total Depth 4135' PBDT

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *AIT II WPA*
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 1,800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
(not hauled)

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5135

Name: John O. Farmer, Inc.

Address P.O. Box 352

City/State/Zip Russell, KS 67665

Purchaser:

Operator Contact Person: Marge Schulte

Phone (913) 483-3144

Contractor: Name: Shields Drilling Co., Inc.

License: 5655

Wellsite Geologist: John O. Farmer IV

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12-2-91 12-8-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Ronald B. Galt*

Title Secretary-Treasurer Date 12-30-91

Subscribed and sworn to before me this 30th day of December 19 91.

Notary Public *Margaret A. Schulte*
Margaret A. Schulte

Date Commission Expires

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	NGPA	<input type="checkbox"/>
<input checked="" type="checkbox"/>	SWD/Rep	<input type="checkbox"/>
<input type="checkbox"/>	Plug	<input type="checkbox"/>
<input type="checkbox"/>	Other	(Specify)

DEC 31 1991



Operator Name John O. Farmer, Inc.

Lease Name Fowler Well # 1

Sec. 4 Twp. 12S Rge. 24
 East
 West

County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
R A Guard Log

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Anhydrite	2082'	(+428)	
Base/Anhy. *	2126'	(+384)	
Topeka	3618'	(-1108)	
Heebner	3845'	(-1335)	
Toronto *	3865'	(-1355)	
Lansing	3880'	(-1370)	
Base/LKC	4124'	(-1614)	
L.T.D.	4136'	(-1626)	

* COPY OF SHIELDS DRILLERS LOG ATTACHED.

* (SAMPLE TOPS)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		217'	60-40 Pozmix	140	3% C.C., 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



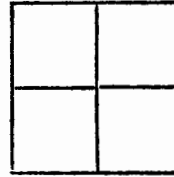
Shields

WELL LOG

COPY 4-12-24W
Russell, Kansas

Operator: John O. Farmer, Inc.
Well: Fowler #1
Commenced: December 2, 1991
Completed: December 9, 1991
Contractor: Shields Drilling Co.

Well Description: NE SW SE
Sec. 4-12S-24W
Trego Co., KS.



CASING RECORD

Size	Run	Pulled
8 5/8"	217'	Cmtd. w/140 sax

Elevation: 2,510' KB

Treatment:

Production: D & A

Tops:

..... Figures Indicate Bottom of Formations

Clay, shale & lime streaks	114'
Shale	692'
Shale & sand	1,355'
Shale	2,082'
Anhydrite	2,126'
Shale	3,066'
Shale & lime	3,873'
Lime	4,135' RTD

RECORDED
STATE DEPARTMENT OF REVENUE

DEC 31 1991