

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 28 2010

Test Ticket

NO. 37271

141807

Well Name & No. Wanda #1-22 Test No. 1 Date 4-26-10
 Company Murfin Elevation 2436 KB 2425 GL
 Address _____
 Co. Rep / Geo. Bob Stolzle Rig Murfin
 Location: Sec. 22 Twp. 12^S Rge. 24^W Co. Trego State KS

Interval Tested 3868-3900 Zone Tested LKC 'E-F'
 Anchor Length 32 Drill Pipe Run 3695 Mud Wt. 9.2
 Top Packer Depth 3863 Drill Collars Run 182 Vis 54
 Bottom Packer Depth 3868 Wt. Pipe Run _____ WL 6.8
 Total Depth 3900 Chlorides 4700 ppm System LCM _____

Blow Description IFP - Weak blow built to 4"
ISI - no blow back
FFP - Weak blow built to 3"
FSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>390</u>	<u>mud</u>				
<u>60</u>	<u>USOCM</u>		<u>2</u>		<u>98</u>
<u>60</u>	<u>MW w/ slum of oil</u>			<u>50</u>	<u>50</u>
<u>120</u>	<u>MW</u>			<u>80</u>	<u>20</u>
Rec	Feet of	%gas	%oil	%water	%mud

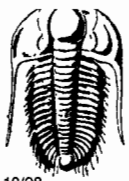
Rec Total 630 BHT 117 Gravity _____ API RW .22 @ 52° F Chlorides 48000 ppm

(A) Initial Hydrostatic <u>1900</u>	<input checked="" type="checkbox"/> Test <u>1125-</u>	T-On Location <u>11:39</u>
(B) First Initial Flow <u>374</u>	<input type="checkbox"/> Jars _____	T-Started <u>14:05</u>
(C) First Final Flow <u>389</u>	<input checked="" type="checkbox"/> Safety Joint <u>75-</u>	T-Open <u>16:28</u>
(D) Initial Shut-In <u>1222</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>19:28</u>
(E) Second Initial Flow <u>394</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>21:39</u>
(F) Second Final Flow <u>410</u>	<input checked="" type="checkbox"/> Mileage <u>10750</u> <u>86 rt</u>	Comments _____
(G) Final Shut-In <u>1194</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>1856</u>	<input type="checkbox"/> Straddle _____	_____

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1307.50</u>
	Sub Total <u>1307.50</u>	

Approved By _____ Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

APR 28 2010
BY: _____

Test Ticket

NO. 37272

Well Name & No. Wanda #1-22 Test No. 2 Date 4-27-10
 Company Murfin Elevation 2436 KB 2425 GL
 Address 250 N. Water St 300 Wichita, KS 67202
 Co. Rep / Geo. Bob Stalze Rig Murfin #20
 Location: Sec. 22 Twp. 12^s Rge. 24^w Co. Trego State KS

Interval Tested 3920-3960 Zone Tested LKC "H"
 Anchor Length 40 Drill Pipe Run 3725 Mud Wt. 9.2
 Top Packer Depth 3915 Drill Collars Run 182 Vis 54
 Bottom Packer Depth 3920 Wt. Pipe Run — WL 6.8
 Total Depth 3960 Chlorides 4700 ppm System LCM

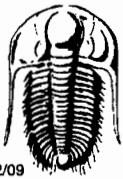
Blow Description IFP - weak surface blow died in 23 min
ISI - no blow back
FFP - no blow
FSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud w/ some oil</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 114 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1938 Test 1125- T-On Location 7:20
 (B) First Initial Flow 14 Jars _____ T-Started 7:31
 (C) First Final Flow 20 Safety Joint 75- T-Open 9:15
 (D) Initial Shut-In 1167 Circ Sub _____ T-Pulled 11:45
 (E) Second Initial Flow 21 Hourly Standby _____ T-Out 13:22
 (F) Second Final Flow 25 Mileage 80RT 107.50 Comments _____
 (G) Final Shut-In 1087 Sampler _____
 (H) Final Hydrostatic 1481 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1307.50
 Sub Total 1307.50

Approved By _____ Our Representative [Signature]
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 30 2010

Test Ticket

No. 38606

12/09

Well Name & No. WANDA # 1-22 Test No. 3 Date 4-28-10
 Company Murfin Drilling CO INC Elevation 2436 KB 2425 GL
 Address 250 N Water Ste 300 Wichita KS 67202
 Co. Rep / Geo. Bob Stolze Rig Murfin #20
 Location: Sec. 22 Twp. 12S Rge. 24W Co. Jrego State KS

Interval Tested 3953-4045 Zone Tested LKC "I-J-K-L"
 Anchor Length 3948 92 Drill Pipe Run 3755 Mud Wt. 9.3
 Top Packer Depth 3953 3948 Drill Collars Run 182 Vis 57
 Bottom Packer Depth 3953 Wt. Pipe Run 0 WL 6.8
 Total Depth 4045 Chlorides 4700 ppm System LCM 0

Blow Description IFP - Strong Blow BOB IN 2 min
ISI - Weak Blow Back Built to VAIN Dead OUT IN 38 min
IFP - Strong Blow BOB IN 2 1/2 min
ISI - Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>765</u>	<u>Feet of W/M</u>			<u>30%</u>	<u>70%</u>
<u>1386</u>	<u>Feet of Water</u>			<u>100%</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2142 BHT 124 Gravity _____ API RW 23 @ 73 °F Chlorides 47000 ppm

(A) Initial Hydrostatic 1993 Test 1225 T-On Location 1:12
 (B) First Initial Flow 124 Jars _____ T-Started 1:59
 (C) First Final Flow 562 Safety Joint 75- T-Open 4:52
 (D) Initial Shut-In 1280 Circ Sub _____ T-Pulled 8:52
 (E) Second Initial Flow 588 Hourly Standby _____ T-Out 11:52
 (F) Second Final Flow 999 Mileage 10750 86 RT Comments _____
 (G) Final Shut-In 1256 Sampler _____
 (H) Final Hydrostatic 1867 Straddle _____

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 60 Extra Packer _____ Ruined Packer _____
 Final Flow 600 Extra Recorder _____ Extra Copies _____
 Final Shut-In 90 Day Standby _____ Sub Total 0
 Sub Total 1407.50 Total 1407.50

Approved By _____ Our Representative Jeff Bown

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