

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6/85

OPERATOR Don E. Pratt API NO. 15-195-21,426

ADDRESS P. O. Box 370 COUNTY Trego
Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Steve Pratt PROD. FORMATION _____
 PHONE 913-625-3446

PURCHASER _____ LEASE Hobbs

ADDRESS _____ WELL NO. 6-1

WELL LOCATION 2200' FNL; 440' FWL NW/4

DRILLING Red Tiger Drilling Company 2200 Ft. from North Line and
 CONTRACTOR ADDRESS 1720 KSB Building 440 Ft. from West Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 1 TWP 12S RGE 25W ^{NE/} _(W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

	1		

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4,180' PBSD _____

SPUD DATE 2/20/84 DATE COMPLETED 2/29/84

ELEV: GR _____ DF _____ KB 2,557'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steven D. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

103517

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt

LEASE Hobbs

SEC. 1 TWP. 12SRGE. 25W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Heebner -1309	3866
Check if samples sent to Geological	Survey		Toronto -1331	3888
			Lans. KC -1347	3904
			I Bench -1517	4074
Shale & Sand	0	261	Lans. KC	
Clay & Shale	261	1089	Base -1595	4152
Shale & Sand	1089	1685	R.T.D. -1623	4180
Sand	1685	1890	L.T.D. -1627	4184
Shale	1890	1965		
Shale & Red Bed	1965	2137		
Anhydrite	2137	2177		
Shale & Red Bed	2177	2791		
Shale & Lime	2791	3610		
Lime	3610	4180		
RTD		4180		
DST#1 : 4030-85: 30-45-45-60 Rec: 20' mud IBHP: 1273 FBHP: 1118 FP: 39-49 49-59 DST#2 : 4080-4180 30-30-45-45 Rec. 70' mud IBHP: 1138 FBHP: 1128 FP: 78-89 98-108				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	257'	Common	175	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

1-12-25w *Just*

(Rules 82-3-130 and 82-3-107)
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FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run OWWO-log previously mailed.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-85
 OPERATOR Don E. Pratt API NO. 15-192-21,426-A
 ADDRESS P. O. Box 370 COUNTY Trego
Hays, Kansas 67601 FIELD _____
 ** CONTACT PERSON Steve Pratt PROD. FORMATION _____
PHONE 913-625-3446 Was Don E. Pratt-#6-1 Hobbs
 Temp. Abd. 2/29/84
 PURCHASER _____ LEASE Hobbs (Wash Down)
 ADDRESS _____ WELL NO. 6-1
 WELL LOCATION 2200' FNL;
440' FWL NW/4
 DRILLING Red Tiger Drilling Company 2200 Ft. from North Line and
 CONTRACTOR _____ 440 Ft. from West Line of
 ADDRESS 1720 KSB Building the NW (Qtr.) SEC 1 TWP 12S RGE 25W (E)
Wichita, Kansas 67202 STATE CORPORATION COMMISSION (W)

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

RECEIVED JUN 27 1984
 STATE CORPORATION COMMISSION
 WELL PLAT (Office Use Only)

CONSERVATION DIVISION
 Wichita, Kansas
 TOTAL DEPTH 4,180' PBTD _____
 SPUD DATE 4/30/84 DATE COMPLETED 5/1/84
 ELEV: GR _____ DF _____ KB _____

- KCC _____
- KGS
- SWD/REP _____
- PLG. _____
- NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented N/A DV Tool Used? YES

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____ NGPA filing _____

NOTE: TO BE HELD FOR POSSIBLE SUPPLY, DISPOSAL OR INJECTION WELL.

MY COMMISSION EXPIRES: 7-22-85

JUN 29 1984

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Don E. Pratt

LEASE Hobbs (WD)

SEC. 1 TWP. 12SRGE. 25W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6-1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological		Survey			
Washing Down		0	4180		
RTD			4180		
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	4 1/2"	10.5#	4,179'	1st Stage EA-2	200	
					2nd Stage HLC	400	400 Gal. Flotec

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	S.D.J.	4074-84
TUBING RECORD			4	S.D.J.	4074-78
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5-12-84----500 gals. 15% MCA--2500 gals. 15% SGA	4074-84
5-15-84----4000 gals. 15% DSFE	4074-84
5-29-84-Squeezed perfs. 4074-4084.,	
6-11-84-2500 gals. 20% S.C.A. (T.A. 6-12-84)	4074-78
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCF	%	bbbl.
Disposition of gas (vented, used on lease or sold)				
			Perforations	
			4074-84	4074-78

415891