

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-40-85OPERATOR Don E. Pratt API NO. 15-195-21,440ADDRESS P. O. Box 370 COUNTY TregoHays, Kansas 67601 FIELD _____** CONTACT PERSON Steve Pratt PROD. FORMATION LKCPHONE 913-625-3446PURCHASER Koch Oil Co., LEASE HobbsADDRESS Wichita, KS 67202 WELL NO. 8-1DRILLING Red Tiger Drilling Company WELL LOCATION 2200' FNL;CONTRACTOR 1720 KSB Building 1320' FWL NW/4ADDRESS Wichita, Kansas 67202 1320 Ft. from West Line ofthe NW (Qtr.) SEC 1 TWP 12S RGE 25W (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC ☒KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4,200' PBD _____SPUD DATE 3/24/84 DATE COMPLETED 4/2/84ELEV: GR 2551 DF 2553 KB 2,556'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 229' DV Tool Used? yesTYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

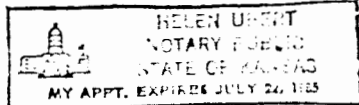
Steven D. Pratt, Gen. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Steven D. Pratt
(Name) Steven D. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of June,

19 84.

Helen Ubert
(NOTARY PUBLIC) (Helen Ubert)

MY COMMISSION EXPIRES: 7-22-85

JUL 9 1984

** The person who can be reached by phone regarding any questions concerning this information.

WICHITA BRANCH

SIDE TWO

OPERATOR

Don E. Pratt

LEASE

Hobbs

SEC. 1

TWP. 12S

RGE. 25W

(W)

ACO-1 WELL HISTORY

/45/

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8-1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale & Sand	0	240	Heebner= -1316	3872
Shale & Clay	240	1020	Toronto= -1337	3893
Shale	1020	1690	Lansing KC -1350	3906
Sand	1690	1895	I Bench -1520	4076
Shale	1895	2135	KC Base -1598	4154
Anhydrite	2135	2182	R.T.D. -1644	4200
Shale & Red Bed	2182	2725		
Red Bed & Shale	2725	2838		
Shale & Lime Streaks	2838	2974		
Shale & Lime	2974	3291		
Shale & Lime Streaks	3291	3400		
Lime & Shale	3400	3640		
Lime & Shale Streaks	3640	3772		
Lime & Shale	3772	3881		
Lime	3881	4090		
Lime & Chert	4090	4200		
RTD		4200		
DST #1., 4065-90				
30-45-45-90				
Rec. 20' of gas, 40' S.O.C.M.				
10% oil & 62' of Oil cut mud-20% oil				
Flow Pressures: 29-39 and 49-49				
Bottom hole Press: 244 and 400 #'s.,				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	236'	Common	175	2% Gel 3% C.C.
Production	7 7/8"	5 1/2"	14#	4,198'	1st Stage DA2	200	
					2nd Stage HLC	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SDJ	4076-4084

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8"	133 its.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gals. 15% SGA	4076-4084

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-5-84	PUMP	38.1
Estimated Production -I.P.	Oil 28bbl.perday bbls.	Gas .02 %
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio bbls.
	Perforations 4076-4084	CFPS

125801