

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

1-12-25w Compt.

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	6114	EXPIRATION DATE	6-30-84
OPERATOR	Don E. Pratt Oil Operations	API NO.	15-195-21,381
ADDRESS	Box 370	COUNTY	Trego
	Hays, Kansas 67601	FIELD	Hladek
** CONTACT PERSON	Susie Ubert	PROD. FORMATION	LKC
	PHONE 913-625-3446		
PURCHASER	Koch Oil Co.,	LEASE	Schimkowitsch
ADDRESS	Box 2256	WELL NO.	A - 1 - 1
	Wichita, KS 67201	WELL LOCATION	SW SW NW
DRILLING CONTRACTOR	Foxfire Drilling Company	330 Ft. from	West Line and
ADDRESS	10403 West Colfax	330 Ft. from	South Line of
	Lakewood, CO 80215	the NW (Qtr.) SEC 1 TWP 12S RGE 25 (W).	
PLUGGING CONTRACTOR		WELL PLAT	(Office Use Only)
ADDRESS			KCC ☒
			KGS ☒
			SWD/REP ☐
			PLG. ☐
			NGPA ☐
TOTAL DEPTH	4200'	PBTD	
SPUD DATE	11/21/83	DATE COMPLETED	11/26/83
ELEV: GR	2539	DF	2544
		KB	2646
DRILLED WITH (CABLE)	<u>ROTARY</u>	(AIR)	TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			

Amount of surface pipe set and cemented 255 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steven D. Pratt, General Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

DON E. PRATT OIL OPERATIONS

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt Oil Operations LEASE Schimkowitsch SEC. 1 TWP. 12S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-1-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
☒ Check if samples sent to Geological Survey				
Sand & Shale	0	1905	Topeka....	-1092...3638
Shale & Sand	1905	2142	Heebner....	-1318...3864
Anhydrite	2142	2182	Toronto....	-1340...3886
Shale	2182	3935	Lansing KC.	-1354...3900
Lime & Shale	3935	4200	Base KC....	-1598...4144
			R.T.D.....	-1654... 00
			L.T.D.....	-1653...4199
DST#1---4062-4105 open 2 hrs. rec. 124' gas, 124' OCM (50 to 60% oil) Flow Pressure 52 to 87 pounds. 30 min. IBHP--991 pounds 30 min. FBHP--817				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
2000 gal. S.G.A. 15%				4070-4080	
1000 gal. SGA 15%				4092-4102	
Date of first production 12-8-83				Gravity	
Producing method (flowing, pumping, gas lift, etc.)				Estimated Production -I.P. 25 bbls MCF 10 % bbls CFPS	
Disposition of gas (vented, used on lease or sold)				Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	261'	Class A	170	2% gel, 3% CC
Production	7 7/8"	4 1/2"		4197'	" "	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SDJ	4070-80
TUBING RECORD					
Size	Setting depth	Packer set at			