

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

State Geological Survey  
WICHITA BRANCH

1-12-256 Compt.

This form shall be filed with the ~~Wichita~~ Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt Oil Operations API NO. 15-195-21,386

ADDRESS Box 370 COUNTY Trego

Hays, Kansas 67601 FIELD Hladek

\*\* CONTACT PERSON Susie UBERT PROD. FORMATION LKC

PHONE 913-625-3446

PURCHASER Koch Oil LEASE Schimkowitsch

ADDRESS P.O. Box 2256 WELL NO. C - 1 - 1

Wichita, KS 67201 WELL LOCATION 110'S & 110'W of

DRILLING Foxfire Drilling Company 440 Ft. from NE NE SW

CONTRACTOR 440 Ft. from North Line and

ADDRESS 10403 West Colfax 440 Ft. from East Line of

Lakewood, Colorado 80215 the SW (Qtr.) SEC 1 TWP12S RGE 25 (W).

PLUGGING WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4185 PBTB

SPUD DATE 11/30/83 DATE COMPLETED 12/6/83

ELEV: GR 2527 DF 2531 KB 2534

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas Gas  
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                   |       | Depth interval treated                              |       |
|----------------------------------------------------|-------|-----------------------------------------------------|-------|
| 2000 gals. SGA-15%                                 |       | 4054-4064                                           |       |
| Date of first production                           |       | Producing method (flowing, pumping, gas lift, etc.) |       |
| 12-13-83                                           |       | Gravity                                             |       |
| Estimated Production -I.P.                         | Oil   | Gas                                                 | Water |
| 120BPD                                             | bbls. | MCF                                                 | %     |
| Disposition of gas (vented, used on lease or sold) |       | Gas-oil ratio                                       |       |
|                                                    |       | CFPB                                                |       |

SIDE TWO

103527

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt Oil Operations LEASE Schimkowitsch SEC. 1 TWP. 12S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. C-1-1

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.        | TOP  | BOTTOM | NAME       | DEPTH         |
|----------------------------------------------|------|--------|------------|---------------|
| Check if no Drill Stem Tests Run.            |      |        |            |               |
| Check if samples sent to Geological Survey   |      |        | Topeka.... | -1087....3621 |
|                                              |      |        | Heebner... | -1314....3848 |
|                                              |      |        | Toronto... | -1335....3869 |
|                                              |      |        | Lans.KC... | -1349....3883 |
|                                              |      |        | Base KC... | -1594....4128 |
|                                              |      |        | R.T.D. ... | -1651....4185 |
|                                              |      |        | L.T.D..... | -1651....4185 |
| Shale                                        | 0    | 901    |            |               |
| Sand & Shale                                 | 901  | 2125   |            |               |
| Anhydrite                                    | 2125 | 2166   |            |               |
| Shale                                        | 2166 | 3675   |            |               |
| Lime & Shale                                 | 3675 | 4185   |            |               |
| DST#1., ---3956-3995                         |      |        |            |               |
| open 105 minutes                             |      |        |            |               |
| rec. 790' S.W.                               |      |        |            |               |
| Flow Pressures 21 to 379 pounds              |      |        |            |               |
| 30 min. IBHP--1224 pounds                    |      |        |            |               |
| 30 min. FBHP--1203 pounds                    |      |        |            |               |
| DST#2., ---4048-90                           |      |        |            |               |
| open 90 minutes                              |      |        |            |               |
| recovered 1580' CGO, Gas to Surface 36 min., |      |        |            |               |
| Flow Pressures 42 to 527 pounds              |      |        |            |               |
| 30 min. initial BHP 944 pounds               |      |        |            |               |
| 30 min. final BHP 886 pounds,                |      |        |            |               |
| If additional space is needed use Page 2,    |      |        |            |               |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled  | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|--------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 $\frac{1}{4}$ " | 8 5/8"                    | 20#            | 261           | Class 'A'   | 170   | 2% gel, 3% CC              |
| Production        | 7 7/8"             | 4 $\frac{1}{2}$ "         | 10.50          | 4180'         |             | 200   |                            |
|                   |                    |                           |                |               |             |       |                            |
|                   |                    |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
|               |               |               | 4             | S.D.J.      | 4054-64        |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |
| 2 3/4"        | 4180'         |               |               |             |                |