

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

1-12-25W Compt. 91

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-85

OPERATOR Don E. Pratt API NO. 15-195-21,439

ADDRESS P. O. Box 370 COUNTY Trego

Hays, Kansas 67601 FIELD

** CONTACT PERSON Steve Pratt PROD. FORMATION LKC

PHONE 913-625-3446

PURCHASER Koch Oil Co. LEASE Schimkowitsch "C"

ADDRESS Wichita, KS WELL NO. 4-1

DRILLING Red Tiger Drilling Company 2200Ft. from South Line and

CONTRACTOR 1720 KSB Building 1320Ft. from West Line of (E)

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 1 TWP12S RGE25W (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 4,180' PBD

SPUD DATE 4/19/84 DATE COMPLETED 4/28/84

ELEV: GR 2545 DF 2548 KB 2,550'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 231' DV Tool Used? 1/4s

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
150 gals. mud acid			
2000 gals. 15% HCl (5-20-84)			
4000 gals. 26% SG (5-23-84)			
Date of first production 5-24-84		Producing method (flowing, pumping, gas lift, etc.) Pump	
Estimated Production -I.P. 1 bbls		Gravity 38.1	
Oil		Water % 3	
Gas		Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations	

SIDE TWO

OPERATOR Don E. Pratt

103529 ACO-1 WELL HISTORY (E)/

LEASE Schimkowitsch C SEC. 1 TWP. 12S RGE. 25W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS R' OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale, Sand & Shale	0	245	Heebner -1312	3862
Shale	245	890	Toronto -1334	3884
Shale, Sand, Shale & Red Bed	890	1680	Lansing KC -1347	..3897
Sand	1680	1890	LKC Base..	-1597..4147
Shale w/Red Bed	1890	2133	RTD.....	-1530..4180
Anhydrite	2133	2176	LTD.....	-1529..4179
Shale	2176	2212		
Shale & Red Bed	2212	2445		
Shale	2445	3090		
Shale w/Lime Streaks	3090	3160		
Shale & Lime	3160	3710		
Lime	3710	4180		
RTD		4180		
DST #1--3922-70				
30-45-45-90				
Rec. 2407' MW with few spots of oil				
IBHP: 1301				
FBHP: 1320				
EP: 149-837 856-1153				
DST #2--3966-4010				
30-45-45-90				
REC. 943' MW				
IBHP: 1320				
FBHP: 1320				
FP: 37-1-1 261-467				
DST #3--4060-85				
30-45-45-90				
REC: 90' OCM 961' GAF				
IBHP: 243 FBHP 280 FP: 19-37 37-56				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	237'	Class A Com.	200	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#		1st Stage EA-2	200	
					2nd Stage Hall. Lite	400	1/8 # per sq Flo-Cel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4070-80
TUBING RECORD					
Size	Setting depth	Packer set at			
2 1/2" NPT	4070'				