

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

2-12-25 Stan
Compt. P1

SIDE ONE

State Geological Survey
WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt Oil Operations API NO. 15-195-21,375

ADDRESS Box 370 COUNTY Trego

Hays, Kansas 67601 FIELD Hladek

** CONTACT PERSON Susie Ilbert PROD. FORMATION LKC
PHONE 913-625-3446

PURCHASER Koch Oil Co. LEASE Hobbs

ADDRESS P.O. Box 2256 WELL NO. 3 - 2

Wichita, KS 67201 WELL LOCATION C NE/4

DRILLING Foxfire Drilling Company 1320 Ft. from North Line and

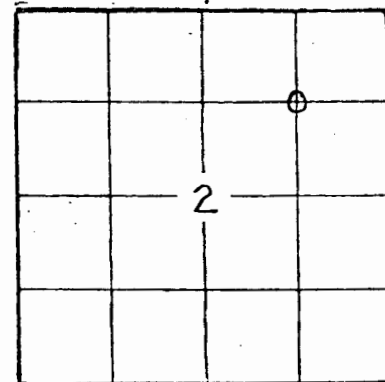
CONTRACTOR 10403 W. Colfax 1320 Ft. from East Line of

ADDRESS Lakewood, CO 80215 the NE (Qtr.) SEC 2 TWP 12 RGE 25 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 4220 PBT

SPUD DATE 11/6/83 DATE COMPLETED 11/11/83

ELEV: GR 2559' DF KB 2560

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS. KC-KCC

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 243' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steven D. Pratt, Gen. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

163558

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don Pratt Oil Operations LEASE Hobbs

SEC. 2 TWP. 12S RGE. 25 (W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 32

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Shalet & Sand	0	252	Topeka....-1088.....	3654
Sand & Shale	252	1961	Heebner...-1316.....	3882
Shale	1961	2141	Toronto...-1337.....	3903
Anhydrite	2141	2186	Lans.KC...-1352.....	3918
Shale	2186	3415	Base KC...-1596.....	4162
Shale & Lime	3415	4017	L:T:D:.....-1634.....	4200
Lime Shale	4017	4220	R:T:D:.....-1636.....	4202
DST#1-----4050-4125--open 2 hrs., rec. 40' mud w/ few oil specks flow pressures 48-65 pounds 30 minute initial bottom hole pressure 161 pounds., 30 minute final bottom hole pressure 97 pounds.,				

ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
2000 gals. SGA 15%			4088-94		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
11-25-83					
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
40 BOPD	bbls	MCF	10 %	bbls	
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	250'	Class A	150	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5	4219'		200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	SDJ	4088-94

Size	Setting depth	Packer set at