

2-2-25W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6/85

OPERATOR Don E. Pratt API NO. 15-195-21,433

ADDRESS P. O. Box 370 COUNTY Trego

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Steve Pratt PROD. FORMATION _____

PHONE 913-625-3446

PURCHASER _____ LEASE Hobbs

ADDRESS _____ WELL NO. 7-2

WELL LOCATION SW/4 SE/4 NE/4

DRILLING Red Tiger Drilling Company 2310 Ft. from North Line and

CONTRACTOR 1720 KSB Building 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP 12S RGE 25W (W)

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR Box 31, 332 W. Wichita

ADDRESS Russell, Kansas 67665

TOTAL DEPTH 3,236 PBD _____

SPUD DATE 3/1/84 DATE COMPLETED 3/6/84

ELEV: GR _____ DF _____ KB 2,559'

DRILLED WITH (DRILL) (ROTARY) (W) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 247.79' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steven D. Pratt, Gen. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

Lost Hole

WELL PLAT			

(Office Use Only)

KCC ☒
KGS ☒

SWD/REP _____
PLG. _____

NGPA _____

103561

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt

LEASE Hobbs

SEC. 2 TWP. 12S RGE. 25W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7-2

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent to Geological Survey				
Shale & Sand	0	265		
Clay & Shale	265	925		
Shale & Sand	925	1700		
Sand	1700	1900		
Shale	1900	2141		
Anhydrite	2141	2183		
Red Bed & Shale	2183	2864		
Shale	2864	3048		
Shale & Lime Streaks	3048	3191		
Shale & Lime	3191	3236		
RTD		3236		

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	258'	Common	175	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			