

2-12-25W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

AI

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6/30/85

OPERATOR Don E. Pratt API NO. 15-195-21,467

ADDRESS P. O. Box 370 COUNTY Trego

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Don E. Pratt PROD. FORMATION LKC

PHONE 913-625-3446

PURCHASER Koch Oil Co., LEASE Hobbs

ADDRESS Wichita, KS WELL NO. 9-2

WELL LOCATION 10' E of SW/4 SE/4 NE/4

DRILLING Red Tiger Drilling Company 2310 Ft. from North Line and

CONTRACTOR 1720 KSB Building 980 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP 12S RGE 25W (W).

RECEIVED
STATE CORPORATION COMMISSION
JUN 27 1984

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ CONSERVATION DIVISION

ADDRESS _____ Wichita, Kansas

KCC
KGS
SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH 4,200' PBDT _____

SPUD DATE 3/7/84 DATE COMPLETED 3/15/84

ELEV: GR 2559' DF 2561 KB 2564

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		2	

Amount of surface pipe set and cemented 251' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) -- Oil Shut-in Gas, Gas, Dry, (Disposal), Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

**NOTE: WILL PROBABLY BE CONVERTED TO DISPOSAL WELL.,

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: DON E. PRATT, being of lawful age, hereby certifies

SIDE TWO

OPERATOR Don E. Pratt

LEASE Hobbs

ACO-1 WELL HISTORY

SEC. 2 TWP. 12S RGE. 25W (W)

PI

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Topeka -1087	3651
Check if samples sent to Geological Survey			Heebner -1318	3882
			Toronto -1338	3902
			Lansing -1352	3916
Shale	0	260	I Bench -1528	4092
Shale & Sand	260	1735	K.C. Base-1604	4168
Sand	1735	1900	R.T.D. -1636	4200
Shale	1900	2141		
Anhydrite	2141	2183		
Shale & Red Bed	2183	3275		
Shale & Lime	3275	3690		
Shale & Lime Streaks	3690	3818		
Lime & Shale	3818	3915		
Lime	3915	4200		
RTD		4200		
DST #1., 4073-4100 30-30-30-45 Rec. 10' of mud FP: 20-20-20-29 pounds BHP: 59 pounds 90 pounds				
DST #2., 4096-4200: 60-60-45-90 Rec. 549' watery mud FP: 68-283 274-371 pounds BHP: initial & final 1157 pounds				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	258'	Common	175	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	4,199'	Bottom stage EA2	200	100 Gal Flochek 21
					Top Stage HLC	400	400 Gal Flochek 21

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval