

WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31-16
 Name: Diversified Operating Corporation
 Address: 1675 Larimer St., Suite #850
 City/State/Zip: Denver, CO 80202-1523
 Purchaser: N/A
 Operator Contact Person: Terry J. Cammon
 Phone: (303)-595-3957
 Contractor: Name: Emphasis Oil Operations
 License: 8241
 Site Geologist: Ron Nelson

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____
 9/9/94 9/17/94
 Spud Date Date Reached TD Completion Date

API #15-195-22,144

County Trego
NW - NW - NW Sec. 5 Twp. 12S Rge. 25 X V

330 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, SW or SW (circle one)

Lease Name Toto Well # 8-4-5
 Field Name Wildcat
 Producing Formation None

Elevation: Ground 4665' 2528 KB 4660'
 Total Depth 4660' PBD _____

Amount of Surface Pipe Set and Cemented at 248 Feet
 Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sk cnt.

Drilling Fluid Management Plan D&A JH 12-15-95
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

U151012 H25W

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
 City Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
 Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
 MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
 with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry J. Cammon
 Title President Date 4/26/95

Subscribed and sworn to before me this 26th day of April
 19 95



MY COMMISSION EXPIRES APRIL 19, 1998

K.C.C. OFFICE USE ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
STATE CORPORATION COMMISSION	
Distribution	KGPA
SVD/Rep	Other
Plug	(Specify)

W25-517

Sec. 5 Twp. 12S Rge. 25 East West County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
CDNL, DIL WITH SP SONIC

Log Formation (Top), Depth and Returns Sample Name Top Datum

PLEASE SEE ATTACHED DATA

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	20#	251'	60/40 lite	145sks	3% CaCl & 6% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Resumed Production, SWD or In] Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls Gas N/A Mcf Water N/A Bbls See Oil Report Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf Quality Comp Cemented Other (Specify)

Production Interval

5-12-25W
ORIGINAL

EMPHASIS OIL OPERATIONS
A Division of N-B Company, Inc.
P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

API#15-195-22144

OPERATOR: Diversified Operating Corporation
1675 Larimer Street, Suite #850
Denver, Colorado 80202-1523

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Toto

WELL #8-4-5

LOCATION: NW NW NW
Section 5-12S-25W
Trego County, Kansas

LOGGERS TOTAL DEPTH: 4665'

ROTARY TOTAL DEPTH: 4660'

COMMENCED: 9/9/94

CASING: 8-5/8" @ 248' w/145 sks cement

ELEVATION: 4660' K.B.

COMPLETED: 9/17/ 94

STATUS: Dry Hole

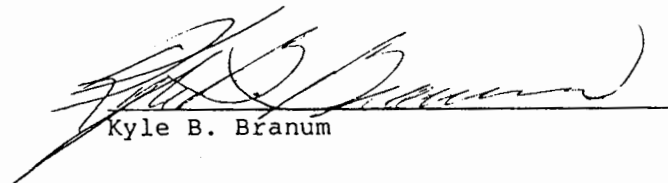
DEPTHS & FORMATIONS

(All measurements from K.B.)

Shale	165'	Lime & Shale	3461'
Shale & Sand	1394'	Shale & Lime	4058'
Anhydrite	2092'	Lime & Shale	4122'
Lime & Lime	2132'	Shale & Lime Sand	4306'
Lime & Shale	2851'	Lime & Shale (Arbuckle)	4585'
Shale & Lime	3273'	R.T.D.	4660'

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Kyle B. Branum

Subscribed and sworn to before me on September, 19, 1994.