

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	6114	EXPIRATION DATE	6-30-85
OPERATOR	Don E. Pratt	API NO.	15-195-21,457
ADDRESS	P. O. Box 370 Hays, Kansas 67601	COUNTY	Trego
		FIELD	
** CONTACT PERSON	Steve Pratt	PROD. FORMATION	
	PHONE 913-625-3446		
PURCHASER		LEASE	Huber "A"
ADDRESS		WELL NO.	1-12
		WELL LOCATION	2200' FSL; 440' FEL
DRILLING CONTRACTOR	Red Tiger Drilling Company		2200 Ft. from ^{SE/4} South Line and
ADDRESS	1720 KSB Building Wichita, Kansas 67202		440 Ft. from East Line of the SE (Qtr.) SEC 12 TWP 12S RGE 25W (W).
PLUGGING CONTRACTOR	Halliburton Services	WELL PLAT	(Office Use Only)
ADDRESS			KCC ☒
			KGS ☒
			SWD/REP _____
			PLG. _____
			NGPA _____
TOTAL DEPTH	4,130'	PBTD	
SPUD DATE	3/20/84	DATE COMPLETED	3/27/84
ELEV: GR	2503	DF	2506
		KB	2,508'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.			
Amount of surface pipe set and cemented 254.19' DV Tool Used? _____.			
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steven D. Pratt, Gen. Mgr., _____, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with _____.

SIDE TWO

OPERATOR

Don E. Pratt

LEASE Huber "A"

ACO-1 WELL HISTORY *KEP*
SEC. 12 TWP. 12S RGE. 25W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent to Geological Survey				
Surface Clay & Shale	0	140	Topeka -1097	3605'
Clay & Shale	140	265	Heebner -1326	3834
Shale	265	450	Toronto -1347	3855
Shale & Sand	450	1632	Lans. K.C-1362	3870
Sand	1632	1842	LKC-base -1605	4113
Red Bed	1842	2080	R.T.D. -1622	4130
Anhydrite	2080	2131	L.T.D. -1628	4136
Red Bed	2131	2260		
Red Bed & Sand Streaks	2260	2580		
Shale	2580	2785		
Shale & Lime	2785	3190		
Lime	3190	4130		
RTD		4130		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	Class A	175	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					