

And P

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-063-20652

ADDRESS P. O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION None  
PHONE 1-800-531-3640

PURCHASER N/A LEASE Johnson

ADDRESS WELL NO. 1

State of Kansas  
WICHITA BRANCH

WELL LOCATION C/NE NW

DRILLING Slawson Drilling Co., Inc. 1980' Ft. from East Line and

CONTRACTOR ADDRESS 200 Douglas Building 660' Ft. from North Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC21 TWP 12SRGE 27 (W)

PLUGGING Slawson Drilling Co., Inc. WELL PLAT

CONTRACTOR ADDRESS 200 Douglas Building

Wichita, Kansas 67202

(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4650' PBTB P & A

SPUD DATE 02/22/83 DATE COMPLETED 03/04/83

ELEV: GR 2715' DF KB 2721'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 303' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Petroleum Consultant)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of MARCH

1983.

Betty Jean Norris  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 17 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<b>DRILLER'S LOG</b>				
Sand & Clay	0'	306'	Anhydrite	2233'
Sand & Shale	306'	1280'	Topeka	3520'
Shale & Sand	1280'	2230'	Heebner	3876'
Anhydrite & Shale	2230'	2600'	Toronto	3894'
Sand & Shale	2600'	3520'	Lansing	3916'
Lime & Shale	3520'	4250'	Muncie Cr. Sh.	4048'
Chert & Shale	4250'	4350'	Stark Sh.	4134'
Lime & Shale	4350'	4480'	Base/Kansas City	4192'
Lime, Chert & Shale	4480'	4650'	Marmaton	4226'
			Pawnee	4342'
			Fort Scott	4404'
			Cherokee	4428'
			Mississippi	4504'
Ran Triple Combo From TD to 3400'. Ran Induction GR From TD to 305'.				
DST #1: Interval - 3988'-4006', Formation - Lansing, Time - 30/60/60/90 minutes. IH - 1979PSI, FH - 1964PSI, IF - 59/177PSI, ISIP - 1293PSI, FF - 177/446PSI, FSIP - 1248PSI. Recovery: 890' saltwater. Chlorides - 49,000 ppm.				
DST #2: Interval - 4054'-70', Time - 30/30/30/30 minutes. IH - 2040PSI, FH - 2023PSI, IF - 21/25PSI, ISIP - 639PSI, FF - 25/25PSI, FSIP - 513PSI Recovery: 5' mud with spots of oil.				
DST #3: Interval - 4072'-4110', Formation - Kansas City, Time - 30/60/30/60 minutes. IH - 1992 PSI, FH - 1997PSI, IF - 8/12PSI, ISIP - 59 PSI, FF - 17/17PSI, FSIP - 42 PSI. Recovery: 40' mud, no show.				
DST #4: Interval - 4098'-4150', Formation - Kansas City, Time - 30/60/30/60 minutes. IH - 2056PSI, FH - 2073PSI, IF - 42/46PSI, ISIP - 76 PSI, FF - 46/46PSI, FSIP - 51 PSI. Recovery: 5' mud, no show.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	303'	Pozmix	225	3% gel + 2% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations