

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Helberg Oil Company

API NO. 15-063-20572

ADDRESS Box 32

COUNTY Gove

Morland, Ks. 67650

FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_

PROD. FORMATION \_\_\_\_\_

PHONE \_\_\_\_\_

LEASE Jensen

PURCHASER \_\_\_\_\_

WELL NO. #3

ADDRESS \_\_\_\_\_

WELL LOCATION SW NW NW

DRILLING Helberg Oil Company

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS Box 32

Morland, Ks. 67650

the SEC. 3 TWP. 12 RGE. 30

PLUGGING Sun Oilwell Cementing

WELL PLAT

CONTRACTOR \_\_\_\_\_

ADDRESS Oakley, Ks.


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 11 1982

TOTAL DEPTH 4551' PBD \_\_\_\_\_

SPUD DATE 4-15-1982 DATE COMPLETED 4-27-1982

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(CANKS)~~ (ROTARY) ~~SAVY~~ TOOLS

Amount of surface pipe set and cemented 209'

DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I, Jerry

M. Helberg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

PROPOSES THAT HE IS Owner (~~MAN~~) (OF) Helberg Oil Company

OPERATOR OF THE Jensen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED

104265

3-12-30w

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	133		
Shale	133	382		
Shale	382	508		
Sand and Shale	508	1400		
Sand and Shale	1400	1906		
Sand and Shale	1906	2357		
Anhydrite	2335			
Shale	2357	2583		
Shale	2583	2721		
Shale	2721	2875		
Lime and Shale	2875	2995		
Lime and Shale	2995	3130		
Lime and Shale	3130	3255		
Lime and Shale	3255	3352		
Lime and Shale	3352	3450		
Lime and Shale	3450	3522		
Lime and Shale	3522	3605		
Lime and Shale	3605	3670		
Lime and Shale	3670	3752		
Lime and Shale	3752	3839		
Lime	3839	3920		
Lime	3920	3985		
Lime	3985	4051		
Lime	4051	4097		
Lime	4097	4152		
Lime	4152	4216		
Lime	4216	4265		
Lime	4265	4270		
Lime	4270	4380		
Lime	4380	4429		
Lime	4429	4482		
Lime	4482	4500		
Lime	4500	4507		
Lime	4507	4551		
T.D.	4551			
D&A				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		209'	Common	145	3% Cal Cl 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**