

4-12-30W PK

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6077 EXPIRATION DATE JUNE 30, 1983

OPERATOR CHILDRESS OIL & EXPLORATION INC API NO. 15-063-20,626

ADDRESS RT 2 BOX 214 COUNTY GOVE

ROGERSVILLE, MO 65742 FIELD CARL

** CONTACT PERSON LARRY CHILDRESS PROD. FORMATION MISS.

PHONE 478-6289

PURCHASER N/A LEASE VOLDRACHT

ADDRESS WELL NO. #1

DRILLING MURFIN DRILLING CO. WELL LOCATION

CONTRACTOR 617 UNION CENTER 330 Ft. from S Line and

ADDRESS WICHITA KANSAS 67202 1270 Ft. from E Line of

PLUGGING SAME (MURFIN) the SE (Qtr.) SEC 4 TWP 12S RGE 30W

CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 4503' PBTD

PUD DATE 29 OCT 82 DATE COMPLETED 5 NOV 82

ELEV: GR 2826 DF 2828 KB 2831

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 121' (8 1/2") DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

LARRY CHILDRESS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Larry Childress (Name)

104269

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR CHILDRESS OIL & EXPLOSION RELEASE VallbeachSEC. 4 TWP. 12 SRGE. 30W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				LOG TOPS
			ANHYDRITE	2295 (+536)
			HEEENER	3021 (-990)
			TORONTO	3037 (-1006)
			LANSING	3854 (-1023)
			STARK SHALE	4002 (-1251)
			BASE KC.	4148 (-1317)
			FT. SCOTT	4340 (-1509)
			CHEKOKA	4367 (-1536)
			MISS.	4438 (-1600)
			MISS (SPRINGEN)	4458 (-1627)
			TD	4503 (-1672)
DST #1 4450-4462 45" 60" 45" 60" - good blow through out - Recovered 888' saltwater (muddy at top) FP's 44/229-273/382, ISIP 1129# FSIP 1007#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/8"	8 5/8"	20#/ft	121'	PORTLAND CEMENT TYPE A + GRM	125	CAL. CH 32.3%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			