

4-12-30W PC

## TYPE

## AFFIDAVIT OF COMPLETION FORM

## ACO-1 WELL HISTORY

## SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6077 EXPIRATION DATE JUNE 30, 1983

OPERATOR CHILDRESS OIL & EXPLORATION INC API NO. 15-063-20,626

ADDRESS RT 2 BOX 214 COUNTY GOVE

ROGERSVILLE, MO 65742 FIELD CARL

\*\* CONTACT PERSON LARRY CHILDRESS PROD. FORMATION MISS.

PHONE 417-887-6289 LEASE WOLDRIGHT

PURCHASER N/A WELL NO. #1

ADDRESS  WELL LOCATION

DRILLING MURFIN DRILLING CO. 330 Ft. from S Line and

CONTRACTOR 617 UNION CENTER 1270 Ft. from E Line of

ADDRESS WICHITA KANSAS 67202 the SE (Qtr.) SEC 4 TWP 12S RGE 30W

PLUGGING SAME (MURFIN) WELL PLAT (Office Use Only)

CONTRACTOR  KCC

ADDRESS  KGS

TOTAL DEPTH 4503 PTD — SWD/REP

PUD DATE 29 OCT 82 DATE COMPLETED 5 NOV 82 PLG.

ELEV: GR 2826 DF 2828 KB 2831

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 121' (85') DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

LARRY CHILDRESS A F F I D A V I T, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Larry Childress (Name)

104269

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR CHILDRESS OIL + EXPLORATION, PLEASE Vol. 1 beaut

SEC. 4 TWP. 12 SRGE. 30W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				<u>LOG TOPS</u>
			ANHYDRITE	2295 (+530)
			HECENER	3021 (-990)
			TORONTO	3037 (-1006)
			LANSING	3854 (-1023)
			STARK SHALE	4082 (-1251)
			BASE KC.	4148 (-1317)
			FT. SCOTT	4340 (-1509)
			CHEKONEE	4367 (-1536)
			MISS.	4438 (-1008)
			MISS. (SPK-EN)	4458 (-1627)
			TD	4503 (-1672)
DST #1 4450-4462 45" 60" 45" 60" - good blow through out - Recovered 888' saltwater (muddy at top) PP's 44/229-273/382, ISIP 1129# FSIP 1007#				

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	20#/ft	121'	PORTLAND CEMENT TYPE A + ADDITIVE	125	CAL. C 32.3%

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at		