

5

API NO. 15-063-21,063

County.....Gove.....
 SE SW NW Sec. 9 Twp. 12 Rge. 30 East
 West

2970
..... Ft North from Southeast Corner of Section
4290
..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

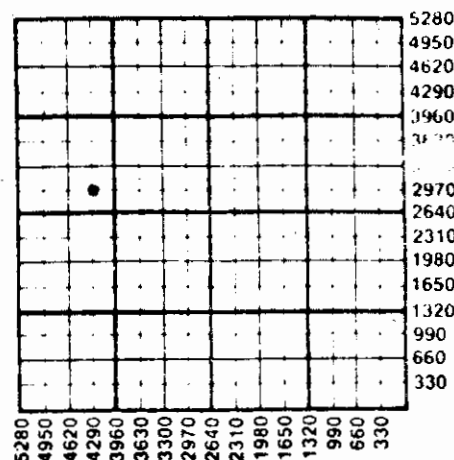
Lease Name.....Ottley.....Well #.....1.....

Field Name.....NONE

Producing Formation.....NOT APPLICABLE

Elevation: Ground.....2795.....KB.....2800.....

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec	Twp	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

Purchaser.....NOT APPLICABLE

Operator Contact Person ... James T. Barvais ...
Phone 316-684-5273

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist: JAMES BARVAIS & RON NELSON
Phone: (316) 684-5273

Designate Type of Completion

Well	Re-Entry	Workover
X New Well		

☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc.)	

If OWO: old well info as follows:

Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

	Mud Rotary	Air Rotary	Cable
1. Drilling rate	100%	100%	100%
2. Drilling cost	100%	100%	100%
3. Drilling time	100%	100%	100%
4. Drilling depth	100%	100%	100%
5. Drilling diameter	100%	100%	100%
6. Drilling accuracy	100%	100%	100%
7. Drilling safety	100%	100%	100%
8. Drilling quality	100%	100%	100%
9. Drilling efficiency	100%	100%	100%
10. Drilling reliability	100%	100%	100%
11. Drilling flexibility	100%	100%	100%
12. Drilling adaptability	100%	100%	100%
13. Drilling maintainability	100%	100%	100%
14. Drilling portability	100%	100%	100%
15. Drilling durability	100%	100%	100%
16. Drilling safety	100%	100%	100%
17. Drilling quality	100%	100%	100%
18. Drilling efficiency	100%	100%	100%
19. Drilling reliability	100%	100%	100%
20. Drilling flexibility	100%	100%	100%
21. Drilling adaptability	100%	100%	100%
22. Drilling maintainability	100%	100%	100%
23. Drilling portability	100%	100%	100%
24. Drilling durability	100%	100%	100%
25. Drilling safety	100%	100%	100%
26. Drilling quality	100%	100%	100%
27. Drilling efficiency	100%	100%	100%
28. Drilling reliability	100%	100%	100%
29. Drilling flexibility	100%	100%	100%
30. Drilling adaptability	100%	100%	100%
31. Drilling maintainability	100%	100%	100%
32. Drilling portability	100%	100%	100%
33. Drilling durability	100%	100%	100%
34. Drilling safety	100%	100%	100%
35. Drilling quality	100%	100%	100%
36. Drilling efficiency	100%	100%	100%
37. Drilling reliability	100%	100%	100%
38. Drilling flexibility	100%	100%	100%
39. Drilling adaptability	100%	100%	100%
40. Drilling maintainability	100%	100%	100%
41. Drilling portability	100%	100%	100%
42. Drilling durability	100%	100%	100%
43. Drilling safety	100%	100%	100%
44. Drilling quality	100%	100%	100%
45. Drilling efficiency	100%	100%	100%
46. Drilling reliability	100%	100%	100%
47. Drilling flexibility	100%	100%	100%
48. Drilling adaptability	100%	100%	100%
49. Drilling maintainability	100%	100%	100%
50. Drilling portability	100%	100%	100%
51. Drilling durability	100%	100%	100%
52. Drilling safety	100%	100%	100%
53. Drilling quality	100%	100%	100%
54. Drilling efficiency	100%	100%	100%
55. Drilling reliability	100%	100%	100%
56. Drilling flexibility	100%	100%	100%
57. Drilling adaptability	100%	100%	100%
58. Drilling maintainability	100%	100%	100%
59. Drilling portability	100%	100%	100%
60. Drilling durability	100%	100%	100%
61. Drilling safety	100%	100%	100%
62. Drilling quality	100%	100%	100%
63. Drilling efficiency	100%	100%	100%
64. Drilling reliability	100%	100%	100%
65. Drilling flexibility	100%	100%	100%
66. Drilling adaptability	100%	100%	100%
67. Drilling maintainability	100%	100%	100%
68. Drilling portability	100%	100%	100%
69. Drilling durability	100%	100%	100%
70. Drilling safety	100%	100%	100%
71. Drilling quality	100%	100%	100%
72. Drilling efficiency	100%	100%	100%
73. Drilling reliability	100%	100%	100%
74. Drilling flexibility	100%	100%	100%
75. Drilling adaptability	100%	100%	100%
76. Drilling maintainability	100%	100%	100%
77. Drilling portability	100%	100%	100%
78. Drilling durability	100%	100%	100%
79. Drilling safety	100%	100%	100%
80. Drilling quality	100%	100%	100%
81. Drilling efficiency	100%	100%	100%
82. Drilling reliability	100%	100%	100%
83. Drilling flexibility	100%	100%	100%
84. Drilling adaptability	100%	100%	100%
85. Drilling maintainability	100%	100%	100%
86. Drilling portability	100%	100%	100%
87. Drilling durability	100%	100%	100%
88. Drilling safety	100%		

10-16-86	10-23-86	10-23-86
.....		
Soud Date	Date Reached TD	Completion Date

4437

Total Depth	PBTD
100	100
200	200
300	300
400	400
500	500
600	600
700	700
800	800
900	900
1000	1000

Amount of Surface Pipe Set and Cemented at...²⁵⁹feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name American Petroleum Co., Inc. Lease Name Ottley Well # 1Sec. 9 Twp. 12 Rge. 30 ☐ East ☒ West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

T#1 LANSING-KC (4062'-4093') IFP 34-42, FFP 42-42
 ISI 1125, FSI -0- RECOVERED 60' MUD

T#2 PAWNEE (4244'-4280') IFP 23-23, FFP -0-
 ISI 23, FSI -0- RECOVERED 10' MUD

T#3 MISSISSIPPI (4414'-4424') IFP 12-12, FFP 12-12
 ISI 1126, FSI -0- RECOVERED 10' MUD

T#4 MISSISSIPPI (4414'-4429') IFP 12-12, FFP -0-
 ISI -0-, FSI -0- RECOVERED 5' MUD WITH OIL

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
ANHYDRITE	2280'	2309'
HEEBNER	3803'	(-1003')
LANSING-KC	3846'	(-1046')
PAWNEE	4254'	(-1454')
FORT SCOTT	4321'	(-1521')
CHEROKEE SH.	4349'	(-1549')
MISSISSIPPI	4405'	(-1605')
MISSISSIPPI DOLOMITE	4417'	(-1617')
RTD	4437	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20.23#	259'	60/40 poz	165	2% gel, 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

ING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....