

SIDE ONE

17-12-30 12/2/88 KCC JWC

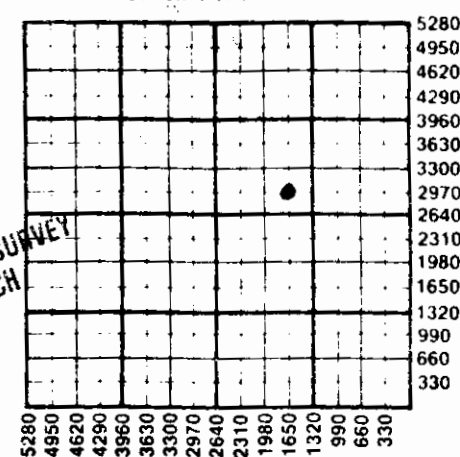
Operator: License # 8541
Name PELEX, Inc.
Address Route 2, Box 553
Robersville, Mo 65742
City/State/Zip
Purchaser Will be Rogers
Operator Contact Person Larry Childress
Phone (417) 887-6289
Contractor: License # 4104
Name Blue Goose Drilling
Wellsite Geologist Tom Funk
Phone (316) 686-5836
Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp
Dry Other (Core, Water Supply etc.)
If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
8/17/87 8/25/87 8/25/87
Spud Date Date Reached TD Completion Date
4600'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 219 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 2537 feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name BJ Titan
Invoice # WB 194

API NO. 15-063-21,140
County Gove
SE.. SW.. NE.. Sec. 17. Twp. 12. Rge. 30 East
2970 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Johnson Well # 2
Field Name
Producing Formation
Elevation: Ground 2881 KB 2888

Section Plat



JAN 12 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
President 11/28/87
Title Date
Subscribed and sworn to before me this 28th day of November 1987
Notary Public Peggy Steelman
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
STATE OF KANSAS (Specify)
KANSAS CORPORATION COMMISSION
DEC 2 1987
Form ACO-1 (5-86)

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

DEC 03 1987

Form ACO-1 (5-86)
KANSAS CORPORATION COMMISSION
Wichita, Kansas

Sec. 17. Twp. 12. Rge. 30

SIDE TWO

Operator Name PETEX, Inc. Lease Name..... Johnson Well #..... 2

Sec..... 17 Twp..... 12 Rge..... 30 ☐ East
☒ West County..... Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

	Name	Top	Bottom
DST#1: 3889'-3973'; 30-30-45-60; Rec: 5' CO, 135' SOCM, 60' mud; IFP 52-94, FFP 104-135; ISIP 689; FSIP 589	Anhydrite	2364	+524
	B/Anhy	2390	+498
DST#2: 3990-4024; 30-30-45-60; Rec: 150' GIP, 15' CO, 75' GCO, 60' HOCM; IFP 62-83, FFP 94-114; ISIP 1191; FSIP 1221	Heebner	3892	-1004
	Lansing	3934	-1046
	Stark	4152	-1264
	Ft. Scott	4408	-1520
DST#3: 4066-4150; 30-30-30-30; Rec: 5' SISM 60' mud; IFP 73-73, FFP 94-94; ISIP 1130, FSIP 1070	Cherokee Sn	4437	-1549
	Johnson Zn	4484	-1596
	Miss	4497	-1609
DST#4: 4151-4217; 30-45-45-60; Rec: 60' mud 320' MW; IFP 125-156, FFP 198-208 ISIP 1231; FSIP 1281			
DST#5 4504-4518; 30-30-60-30; Rec: 5' CO, 25' SOCWM, 100" OSMW; IFP na-42, FFP 94-114, ISIP 1070, FSIP 950			

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	219	60-40	140	2% gel 3% cc
production	7 7/8	4 1/2	10 1/2	4598	60-40 poz	200	10% salt 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
4 spf	4505-09			15% INS 20 gal each			
4 spf	4515-09			20 gal each 15% INS			
TUBING RECORD		Size	Set At	Packer at	Liner Run	☐ Yes ☐ No	
		none					
Date of First Production		Producing Method					
non productive		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled