

18-12-30W *md*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 063-21,220-00-01

County Gove

SE NE NE Sec. 18 Twp. 12 Rge. 30 X

Operator: License # 9360

Name: CASTLE RESOURCES, INC.

Address 1200 E. 27th., Suite 'C'

City/State/Zip Hays, KS 67601

Purchaser: \_\_\_\_\_

Operator Contact Person: Terry Williamson

Phone (913) 625-5155

Contractor: Name: Cheyenne Well Service

License: 6454

Wellsite Geologist: ~~XXXXXXXXXX~~ Terry Williamson

Designate Type of Completion  
Re-Entry Workover

X Oil SVD SIOV Temp. Abd.  
ENHR SIGW  
Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: PETEX INC.

Well Name: ROHR #1

Comp. Date 10-5-88 Old Total Depth 4590'

Deepening Re-perf. Conv. to Inj/SVD  
Plug Back PSTD  
Commingled Docket No.  
Dual Completion Docket No.  
X Other (SVD or Inj?) Docket No. D-26,747

4-21-93 4-30-93 5-5-93  
Spud Date Date Reached TD Completion Date

990 Feet from X (circle one) Line of Section

330 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name ROHR Well # 1

Field Name GRINNELL WEST EXT.

Injecting Cedar Hills

Elevation: Ground 2897 KS 2904

Total Depth 4590' PSTD 2341'

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? X Yes X

If yes, show depth set 2361' Feet

If Alternate II completion, cement circulated from 2361'

feet depth to Surface w/ 400 sx cm

Drilling Fluid Management Plan 6-2-93  
(Data must be collected from the Reserve Pit)

Chloride content 66,000 ppm Fluid volume 480 bbl.

Deviating method used Haul away remaining fluid  
remove pit liner and backfill pit.  
Location of fluid disposal if hauled offsite:

Operator Name CASTLE RESOURCES, INC.

Lease Name DELZEIT License No. 1

NW Quarter Sec. 24 Twp. 10 Rge. 31 N/V

County Thomas Docket No. E-26,523

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality); in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Williamson

Title Production Superintendent Date 5-12-93

Subscribed and sworn to before me this 13 day of May 1993.

Notary Public Chris Schumacher

Date Commission Expires 5-8-96

RECEIVED  
K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Requested  
C Wireline Log Received  
C Geologist Report Received  
MAY 20 1993  
Distribution  
KCC X SVD/Repl. X NGA  
KGS X Plug. Kas. X Other (Specify)

CHRIS SCHUMACHER  
State of Kansas  
My Appt. Exp. 5-8-96

W 08-21-81

166628

SIDE TWO

Operator Name CASTLE RESOURCES, INC. Lease Name ROHR Well # 1  
 NE/4  East County Gove  
 Sec. 18 Twp. 12 Rge. 30  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2382	+ 522
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	2408	+ 496
List All E.Logs Run: Radiation Guard w/Caliper Sonic Bond	On File	Heebner	3902	- 998
		Lansing	3943	-1039
		Stark	4163	-1259
		Marmaton	4246	-1342
		Pawnee	4342	-1438
		Cherokee Shale	4435	-1531
		Mississippi	4497	-1593
		RTD	4590	-1686

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	220	60/40 Poz	140	2%GeJ ACC
Production	7 7/8	4 3/4	10 1/2	4580	Unknown	575	Unknown

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2025-2140 (115')	No Stimulation Required	

**TUBING RECORD** Size 2 3/8" Set At 1990' Packer At 1993' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 5-26-93 Producing Method  Flowing  Pumping  Gas Lift  Water Injection  Other (Exp. Inj.)

Estimated Production Per 24 Hours	Oil Injection 0 Bbls.	Gas 0 Mcf	Water 5400 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Injection

XXXXXXXXX  
Production Interval  
2025-2140'