

API NO. 15-063-21-218
County Gove
SE NW Sec 21 Twp 12S Rge. 30 East
West

...3300... Ft North from Southeast Corner of Section
 ...3300... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....Ward Trust.....Well #.....1-A.....

Purchaser.....None.....

Field Name.....

Operator Contact Person Jay McNeil.....
Phone 262-8427.....

Producing Formation.....None.....

Elevation: Ground.....2837.....KB.....2842.....

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

SEP 01 1998

Wellsite Geologist.....Billy Klaver.....KANSAS
Phone.....721-4051.....W

GEOLOGICAL SURVEY
CHITA BRANCH

Designate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc.)	

RECEIVED
STATE CORPORATION COMMISSION

AUG 31 1988

Wichita, Kansas 67202

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....37573.....

X Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 21 Twp 12S Rge 30 East X West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. \$)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title C.W. Sebits, President Date 8-25-88

Subscribed and sworn to before me this 25th day of August
1988 Back on the

Notary Public, Katherine J. Rule

Date Commission Expires..... June 29, 1992.....

K.C.C. OFFICE USE ONLY

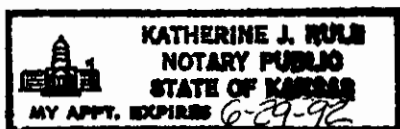
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☐	KCC	☐	SWD/Rep	☐	NGPA
☒	KGS	☐	Plug	☐	Other
☐		☐		☐	(Specify)

Form ACO-1 (5-86)

Sec. 21 Twp. 12 Rge. 35N



SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Ward Trust Well # 1-ASec. 21 Twp. 12S Rge. 30 ☐ East ☒ West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3861-3898, 30"-30"-30"-30", Rec. 40' drlg mud,
IFP 45#-47#, FFP 54#-56#, ISIP 1070#, FSIP 1015#.

DST #2 3964-4002, 30"-45"-90"-90", Rec. 122' OSP,
60' OSWtryM (28% wtr), IFP 47#-61#, FFP 70#-111#,
ISIP 1287#, FSIP 1276#.

Name	Top	Bottom
Anhydrite	2310(+532)	
Heebner	3863(-1021)	
Lansing	3906(-1064)	
Stark	4135(-1293)	
B/Kansas City	4198(-1356)	
Pawnee	4330(-1488)	
Fort Scott	4398(-1556)	
Cherokee	4426(-1584)	
Mississippi	4506(-1664)	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	278'	60/40poz	175	2%gel 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	

Date of First Production	Producing Method				
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbl's	MCF	Bbl's	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled

