

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
 Name Falcon Exploration, Inc.
 Address 1531 KSB Building
 City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Mike Mitchell
 Phone 316-262-1378

Contractor: License # 5302
 Name Red Tiger Drilling Company

Wellsite Geologist.....
 Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc)

If OWMO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/22/85 1/3/86 1/4/86
 Spud Date Date Reached TD Completion Date
 4,440'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 330 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-063-21,000

County Cove

NW/4 SE/4 NW/4 27 12S 30W ☐ East
 Sec..... Twp..... Rge..... ☒ West

3630
 Ft North from Southeast Corner of Section
 3630
 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

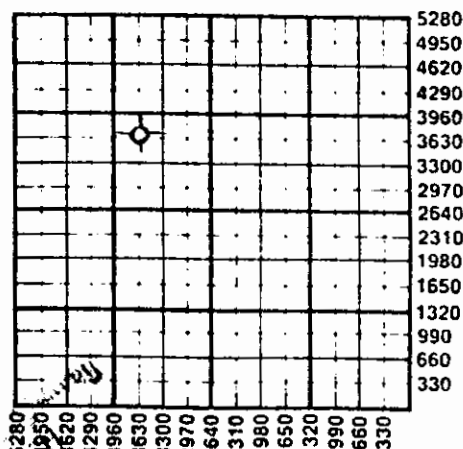
Lease Name Lubbers Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2758 KB 2763

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater NE/4
Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec 8 Twp 13S Rge 30 ☐ East ☒ West
 Bernard Ottley, Grinnell, Ks. 67738

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Falcon Exploration, Inc. Lease Name Lubbers Well # 1Sec. 27 Twp. 12S Rge. 30W ☐ East ☒ West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3786-3907 45-60-60-90
 Initail blow - wk inc. to strong, final blow - fr.
 inc. to gd. Rec. 210' OCM; 83' 10% oil, 63' 20%
 oil, 64' 40% oil. IHP 2009, IFP 113-158,
 ISIP 1149, FFP 170-192, FSIP 1161, FHP 1940, BHT 118°.

DST #2 3950-4083 45-90-60-90
 1st blow wk bldg. to gd, 2nd blow fr bldg. to
 strong. Rec. 441' GIP. 30' SOCM 10% oil, 90%
 mud. 63' gsy. OCM 25% oil, 60% mud, & 15% gas,
 63' gsy OCM 35% oil, 60% mud, 5% gas.
 IHP 2101, IFP 113-124, ISIP 1287, FFP 136-158,
 FSIP 1218 FHP 2090, BHT 118°.

DST #3 4368-4400 30-30-10-flush-20-0
 Wk blow - dead in 8", no blow, flush tool - no
 help. Rec. 10' mud. IHP 2263, IFP 57-57,
 ISIP 181, FFP 57-57, FSIP --, FHP 2240,
 BHT 120°.

Name	Top	Bottom
Tarkio	3416	(- 653)
Topeka	3556	(- 793)
Hb	3775	(-1012)
Toronto	3798	(-1035)
Lansing	3829	(-1066)
Stark	4040	(-1277)
Pawnee	4232	(-1469)
Myrick Sta.	4275	(-1512)
Labette	4290	(-1527)
Ft. Scott	4300	(-1537)
Cherokee	4329	(-1566)
Miss.	4398	(-1635)
Ls	4439	(-1676)

FEB 03 1988
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	337'	60/40 Poz	200	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production				Producing Method			