

JUL 21 2006

CONFIDENTIAL

Abell Ranch #1-25

Operator: Murfin Drilling Company, Inc.
 Contractor: Murfin Drilling Company, Inc.
 Rig #24

Orb Prospect #3300 Contact Person: Scott Robinson
 956 FSL 875 FEL Sec. 25-T12S-R31W Phone: 316-267-3241
 Gove County, Kansas Well site Geologist: Rocky Milford
 Call Depth: 3200' API #: 15-063-21627
 Spud: 7:30 p.m. 6/27/06 Casing: 8 5/8" @ 221'
 Completed: 7/8/06, P & A Elevation: 2868' GL corrected
 TD: 4610' 2873' KB corrected

DAILY INFORMATION:

6/26/06 Move when trucks are available.
 6/27/06 MIRT.
 6/28/06 Depth 221'. Cut 221'. DT: 6 hrs. (WOC). CT: none. Dev.: 1/2° @ 221'.
 Spud @ 7:30 p.m. 6/27/06. Ran 5 jts. = 212.24' of 8 5/8" surf. csg. set @
 221', cmt. w/160 sx. plug down @ 1:00 a.m. 6/28/06, circ. 3 bbls by Allied.
 6/29/06 Depth 2175'. Cut 1954'. DT: 2 hrs. (WOC). CT: none. Dev.: none. Drilled
 out plug @ 9:00 a.m. 6/28/06. Had an 18" fill on location, changed elevation
 accordingly.
 6/30/06 Depth 3059'. Cut 884'. DT: 1/4 hr. (pump). CT: none. Dev.: 1/2° @ 2404'.
 7/1/06 Depth 3715'. Cut 656'. DT: none. CT: none. Dev.: none.
 7/2/06 Depth 3970'. Cut 255'. DT: 1/2 hr. (pump). CT: 13 hrs. Dev.: 3/4° @ 3970'.
DST #1 3877-3970' (Lan A-B zones): 30-60-60-90. Rec. 98' M, 62' WCM
 (20% W, 80% M). HP: 1906-1823; FP: 20-52/54-87; SIP: 1203-1173. BHT
 120°. Strap pipe @ 3970' 1.6' long to the board.
 7/3/06 Depth 4040'. Cut 70'. DT: 2 3/4 hrs. (DW eng.). CT: 17 1/2 hrs. Dev.: none.
DST #2 3970-4040' (Lan C, D, E/F, G zones): 512' TF, 82' MCW (50% M,
 50% W w/scum of oil), 340' MCW (90% W, 10% M), 90% M. Chl 52,000
 ppm. HP: 1940-1921; FP: 25-132/136-257; SIP: 1206-1177. BHT 123°.
 7/4/06 Depth 4175'. Cut 135'. DT: 1 hr. (pump). CT: 14 3/4 hrs. Dev.: none. **DST**
#3 4057-4175' (Lan H-K zones): 30-60-30-90. Rec. 315' TF, 191' M w/O
 SPKS, 124' WCM (50% M, 50% W); HP: 2033-1998; FP: 55/109, 115/170;
 SIP: 1081-999. BHT 122°.
 7/5/06 Depth 4385'. Cut 210'. DT: 1/2 hr. (pump). DT: 8 3/4 hrs.

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- 7/6/06 Depth 4490'. Cut 105'. DT: none. CT: 16 ½ hrs. **DST #4 4355-4482 (Myrick Station – Johnson zone):** 30-60-60-90. Rec. 2' GSY OCM (10% G, 40% O, 50% M), 125' GOCM (10% G, 30% O, 60% M). 126° BHT. HP: 2195-2124; FP: 20/47, 54/69; SIP: 771-727. Good show of oil in the Mississippi Dolomite, running **DST #5 4494-4511 (Miss):**
- 7/7/06 RTD 4610'. Cut 120'. DT: none. CT: 17 ¼ hrs. **DST #5 4494-4511 (Miss):** 30-60-60-90. Rec. 216' GIP, 279' TF, 62' GO (10% G), 31' MCO (50% M, 50% O), 62' SLOMCW (5% O, 55% W, 40% M), 124' MCW, (90% W). BHT 130°. Grav. 28° API. Chl. 12000 ppm. HP: 2266-2263; FP: 20/79, 85/134; SIP: 1129-1098. Preparing to run logs.
- 7/8/06 RTD 4610'. Cut 0'. DT: none. CT: 21 ½ hrs. Dev.: ½° @ 4610'. Log Tech logged from 9:30 a.m. to 2:45 p.m. 7/7/06, LTD @ 4612'. Allied plugged hole w/60/40 poz, 6% gel as follows: 25 sx. @ 2360', 100 sx. @ 1400', 40 sx. @ 275', 10 sx. @ 40', 15 sx. in RH, started @ 9:45 p.m. 7/7/06, completed @ 12:30 am. 7/8/06. Orders from Case Morris, KCC @ Hays. Rig Release @ 4:30 a.m. 7/8/06. **FINAL REPORT.**

MDCI Abell Ranch #1-25 956 FSL 875' FEL Sec. 25-T12S-R31W 2873' KB							Voyager Petroleum, Inc. Abell #1 C NE SW Sec. 30-T12S-R30W 2834' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2346	+527	+19	2346	+527	+19	2326	+508
B/Anhydrite	2371	+502	+18	2371	+502	+18	2350	+484
Topeka	3660	-787	+3	3661	-788	+2	3624	-790
Heebner	3881	-1008	+6	3885	-1012	-2	3848	-1014
Lansing	3921	-1048	+6	3921	-1048	-6	3888	-1054
Stark	4143	-1270	+8	4146	-1273	-5	4112	-1278
Marmaton	4233	-1360	+8	4239	-1366	-2	4202	-1368
Fort Scott	4396	-1523	+7	4399	-1526	-4	4364	-1530
Cherokee	4424	-1551	+7	4426	-1553	-5	4392	-1558
Mississippi	4486	-1613	+12	4487	-1614	-11	4459	-1625
RTD	4610							
LTD				4612	-1739			

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