

# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
OCT 24 2011  
BY: \_\_\_\_\_

## Test Ticket

NO. 44490 16488

Well Name & No. Weiland 2-31 Test No. 1 Date 10-13-11  
 Company Lario Oil & Gas Company Elevation 2972 KB 2964 GL  
 Address 301 S. Market Street Wichita, Ks 67202  
 Co. Rep / Geo. Brad Rine Rig South Wind  
 Location: Sec. 31 Twp. 12S Rge. 31W Co. Gove State Ks

Interval Tested 3999 - 4008 Zone Tested Lansing "A"  
 Anchor Length 9' Drill Pipe Run 3794 Mud Wt. 8.8  
 Top Packer Depth 3994 Drill Collars Run 190 Vis 53  
 Bottom Packer Depth 3999 Wt. Pipe Run 0 WL 7.2  
 Total Depth 4008 Chlorides 1800 ppm System LCM 1#

Blow Description IF: BOB @ 45 seconds  
ISI: No return  
FF: BOB @ 11 minutes  
FSI: No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>1750</u>	<u>MCW</u>			<u>97</u>	<u>3</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1750 BHT 124 Gravity — API RW .165 @ 60 °F Chlorides 52,000 ppm

(A) Initial Hydrostatic <u>1920</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>2230 10-12</u>
(B) First Initial Flow <u>206</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>0122</u>
(C) First Final Flow <u>759</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0428</u>
(D) Initial Shut-In <u>1233</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>0628</u>
(E) Second Initial Flow <u>1144</u>	<input type="checkbox"/> Hourly Standby	T-Out _____
(F) Second Final Flow <u>1156</u>	<input checked="" type="checkbox"/> Mileage <u>75 RT 105'</u>	Comments _____
(G) Final Shut-In <u>1241</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>1883</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer

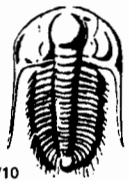
Initial Open 30  Extra Packer  
 Initial Shut-In 30  Extra Recorder  
 Final Flow 15  Day Standby  
 Final Shut-In 45  Accessibility

Sub Total 1455

Sub Total 1655

Approved By Brad Rine Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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## Test Ticket

NO. 44491

Well Name & No. Wieland 2-31 Test No. 2 Date 10-14-11  
 Company Lario Oil & Gas Company Elevation 2972 KB 2964 GL  
 Address 301 S. Market Street Wichita, KS 67202  
 Co. Rep / Geo. Brad Rine Rig Southwind 20  
 Location: Sec. 31 Twp. 12S Rge. 31W Co. Gove State KS

Interval Tested 4077 4094 Zone Tested LKC D  
 Anchor Length 17 Drill Pipe Run 3889 Mud Wt. 9.1  
 Top Packer Depth 4072 Drill Collars Run 190 Vis 44  
 Bottom Packer Depth 4077 Wt. Pipe Run Ø WL 8.0  
 Total Depth 4094 Chlorides 2500 ppm System LCM 1#

Blow Description IF! Surface blow, Red @ 7 minutes.  
FSI! No return  
FF! No blow.  
FSI! No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>MUD (OIL SPOTS in tool)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

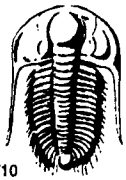
Rec Total 5 BHT 117 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1972</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>2100 10/13</u>
(B) First Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>2145</u>
(C) First Final Flow <u>20</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0113</u>
(D) Initial Shut-In <u>768</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>0315</u>
(E) Second Initial Flow <u>23</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0541</u>
(F) Second Final Flow <u>22</u>	<input checked="" type="checkbox"/> Mileage <u>75 R/T 105'</u>	Comments _____
(G) Final Shut-In <u>943</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1926</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 60  Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Shut-In 45  Extra Recorder \_\_\_\_\_ Sub Total Ø  
 Final Flow 30  Day Standby \_\_\_\_\_ Total 1655'  
 Final Shut-In 45  Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 11655'

Approved By Brad Rine Our Representative [Signature]

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## Test Ticket

NO. 44492

Well Name & No. Wieland 2-31 Test No. 3 Date 10-16-11  
 Company Lario Oil & Gas Company Elevation 2972 KB 2964 GL  
 Address 301 S. Main Street Wichita, ks 67202  
 Co. Rep / Geo. Brad Rine Rig Southwing 70  
 Location: Sec. 31 Twp. 12S Rge. 31W Co. Gove State Ks

Interval Tested 4553 4600 Zone Tested Johnson  
 Anchor Length 47 Drill Pipe Run 4357 Mud Wt. 9.0  
 Top Packer Depth 4548 Drill Collars Run 190 Vis 52  
 Bottom Packer Depth 4553 Wt. Pipe Run Ø WL 5.6  
 Total Depth 4600 Chlorides 2,000 ppm System LCM 2#  
 Blow Description IF: Surface blow, Died @ 5 min.  
ISI: No return  
FF: No blow.  
FSS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>MUD 100</u>			<u>100</u>	
	<u>(OIL SPBCS in tool)</u>				

Rec Total 10 BHT 124 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2237</u>	<input checked="" type="checkbox"/> Test <u>1225</u>	T-On Location <u>0030</u>
(B) First Initial Flow <u>37</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0058</u>
(C) First Final Flow <u>46</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0403</u>
(D) Initial Shut-In <u>646</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>0633</u>
(E) Second Initial Flow <u>47</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0903</u>
(F) Second Final Flow <u>53</u>	<input checked="" type="checkbox"/> Mileage <u>75 RT 105'</u>	Comments <u>Previous test ended</u>
(G) Final Shut-In <u>640</u>	<input type="checkbox"/> Sampler	<u>@ 0541 10/14/11</u>
(H) Final Hydrostatic <u>2189</u>	<input type="checkbox"/> Straddle	
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Day Standby <u>1 day + 183/4</u>	Sub Total <u>625.13</u>
Initial Shut-In <u>45</u>	<input type="checkbox"/> Accessibility	Total <u>2280.13</u>
Final Flow <u>30</u>	Sub Total <u>1655</u>	MP/DST Disc't
Final Shut-In <u>45</u>		

Approved By Brad Rine

Our Representative [Signature]

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