

# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

JUL 26 2011

NO. 43171 16068

Well Name & No. W & E Farms 1-28 Test No. 1 Date 7-20-11  
 Company LARIO Oil & Gas Company Elevation 2964 KB 2954 GL  
 Address 301 S. Market Street Wichita KS 67202  
 Co. Rep / Geo. Brad Rine Rig WW #2  
 Location: Sec. 28 Twp. 12S Rge. 31 Co. Grove State KS

Interval Tested 4196-4254 Zone Tested LKC I+J  
 Anchor Length 58 Drill Pipe Run 4062 Mud Wt. 9.0  
 Top Packer Depth 4192 Drill Collars Run 123 Vis 63  
 Bottom Packer Depth 4196 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4254 Chlorides 2300 ppm System LCM 1  
 Blow Description IF: Built to 1/8" Blow died to weak surface Blow  
IS: No Return Blow  
FF: NO Blow  
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Feet of M</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

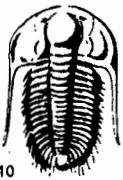
Rec Total 5 BHT 117 Gravity 1 API RW 1 @ 1 °F Chlorides 1 ppm

(A) Initial Hydrostatic <u>2241</u>	<input checked="" type="checkbox"/> Test <u>1225.00</u>	T-On Location <u>22:30</u>
(B) First Initial Flow <u>36</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>04:51</u>
(C) First Final Flow <u>39</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>07:00</u>
(D) Initial Shut-In <u>68</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>09:30</u>
(E) Second Initial Flow <u>38</u>	<input checked="" type="checkbox"/> Hourly Standby <u>234hrs 275</u>	T-Out <u>11:07</u>
(F) Second Final Flow <u>40</u>	<input checked="" type="checkbox"/> Mileage <u>75 RT = 105.09</u>	Comments <u>Short Tripped</u>
(G) Final Shut-In <u>51</u>	<input type="checkbox"/> Sampler	<u>2 Times Hole Tight</u>
(H) Final Hydrostatic <u>2137</u>	<input type="checkbox"/> Straddle	

Initial Open <u>30</u>	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>45</u>	<input checked="" type="checkbox"/> Ruined Packer <u>260</u>
Final Flow <u>30</u>	<input type="checkbox"/> Extra Copies
Final Shut-In <u>45</u>	Sub Total <u>260</u>
	Total <u>2190</u>
	MP/DST Disc't

Approved By Brad Rine Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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## Test Ticket

NO. 43172

NOV 26 2011

Well Name & No. W+E Farms #1-28 Test No. 2 Date 7-21-11  
 Company LARIO Oil & Gas Company Elevation 2964 KB 2954 GL  
 Address 301 S. Market Street Wichita KS 67202  
 Co. Rep / Geo. Brad Rine Rig LW #2  
 Location: Sec. 28 Twp. 12S Rge. 31 Co. Grove State KS

Interval Tested 4246-4270 Zone Tested LKC K  
 Anchor Length 24' Drill Pipe Run 4125 Mud Wt. 9.3  
 Top Packer Depth 4242 Drill Collars Run 123 Vis 53  
 Bottom Packer Depth 4246 Wt. Pipe Run Ø WL 6.4  
 Total Depth 4270 Chlorides 3000 ppm System LCM 1

Blow Description IF: Weak Surface Blow died in 15 Min  
IS: No Return Blow  
FF: NO Blow  
FS: NO Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>M</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 118 Gravity / API RW / @ / °F Chlorides / ppm  
 (A) Initial Hydrostatic 2241  Test 1225.00 T-On Location 16:30  
 (B) First Initial Flow 18  Jars 250.00 T-Started 18:04  
 (C) First Final Flow 20  Safety Joint 75.00 T-Open 20:19  
 (D) Initial Shut-In 36  Circ Sub NC T-Pulled 22:50  
 (E) Second Initial Flow 19  Hourly Standby \_\_\_\_\_ T-Out 00:39  
 (F) Second Final Flow 21  Mileage 75 RT = \$105.00 Comments DST #3 - 07:00  
 (G) Final Shut-In 27  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2260  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 45  
 Final Flow 30  
 Final Shut-In 45  
 Day Standby 1 day + 534 hrs AL71 Sub Total Ø  
 Accessibility \_\_\_\_\_ Total 1655  
 Sub Total \$1655.00 MP/DST Disc't \_\_\_\_\_

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## Test Ticket

NO. 43173

JUL 26 2011

Well Name & No. W+E Farms # 1-28 Test No. 3 Date 7-23-11  
 Company Lario Oil Gas Company Elevation 2964 KB 2954 GL  
 Address 301 S. Market Street Wichita KS 67202  
 Co. Rep / Geo. Brad Rine Rig NW #2  
 Location: Sec. 28 Twp. 12S Rge. 31 Co. Grove State KS

Interval Tested 4551-4595 Zone Tested Johnson  
 Anchor Length 44' Drill Pipe Run 4406 Mud Wt. 9.4  
 Top Packer Depth 4547 Drill Collars Run 123 Vis 57  
 Bottom Packer Depth 4551 Wt. Pipe Run Ø WL 8.0  
 Total Depth 4595 Chlorides 3000 ppm System LCM 2  
 Blow Description IF: Built to 1" Blow  
IS: No Return Blow  
FF: No Blow  
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Feet of free Oil</u>	<u>100</u>			
<u>5</u>	<u>Feet of MCO</u>	<u>90</u>		<u>10</u>	
<u>60</u>	<u>Feet of OCM</u>	<u>20</u>		<u>80</u>	

Rec Total 70 BHT 121 Gravity / API RW / @ / ° F Chlorides / ppm

(A) Initial Hydrostatic <u>2393</u>	<input checked="" type="checkbox"/> Test <u>1225.00</u>	T-On Location <u>06:30</u>
(B) First Initial Flow <u>20</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>07:50</u>
(C) First Final Flow <u>35</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>09:42</u>
(D) Initial Shut-In <u>1116</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>12:45</u>
(E) Second Initial Flow <u>39</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>14:32</u>
(F) Second Final Flow <u>47</u>	<input checked="" type="checkbox"/> Mileage <u>75 RT = 105.00</u>	Comments <u>loaded tools</u>
(G) Final Shut-In <u>1066</u>	<input type="checkbox"/> Sampler <u>210</u>	<u>Mileage x 2</u>
(H) Final Hydrostatic <u>2310</u>	<input type="checkbox"/> Straddle	<u>7124 13:05</u>
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
	<input checked="" type="checkbox"/> Day Standby	Sub Total <u>Ø</u>
	<input type="checkbox"/> Accessibility	Total <u>1760</u>
	Sub Total <u>1760</u>	MP/DST Disc't

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