

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31251Name: WABASH ENERGY CORPORATIONAddress P.O. BOX 595City/State/Zip LAWRENCEVILLE, IL 62439Purchaser: N/AOperator Contact Person: LARRY WHITMERPhone ( ) 618-943-3365Contractor: Name: ABERCROMBIE RTD, INC.License: 30684Wellsite Geologist: None

Designate Type of Completion

XX New Well XX Re-Entry XX WorkoverXX Oil XX SWD XX SLOW XX Temp. Abd.XX Gas XX ENHR XX SIGWXX Dry XX Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: WABASH ENERGY CORPORATIONWell Name: RICHARD MATHERS #1Comp. Date 10-20-94 Old Total Depth 4840'XX Deepening XX Re-perf. XX Conv. to Inj/SWDXX Plug Back XX PBTDXX Commingled XX Docket No. XXXX Dual Completion XX Docket No. XXXX Other (SWD or Inj?) XX Docket No. XX7-12-96 7-15-96 7-15-96Date of REENTRY Date Reached TD Completion DateAPI NO. 15- 109-20,572 0001County LOGAN COUNTY, KS- N/2-N/2 - NE Sec. 2 Twp. 12S Rge. 32 XXW330 Feet from N (circle one) Line of Section1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

SE, SE, NW or SW (circle one)Lease Name RICHARD MATHERS Well # 1 (OWWO)Field Name (WILDCAT)Producing Formation NoneElevation: Ground 3008' KB 3013'Total Depth 4840' PBTDAmount of Surface Pipe Set and Cemented at 257 FeetMultiple Stage Cementing Collar Used? XX Yes XX NoIf yes, show depth set XX FeetIf Alternate II completion, cement circulated from XXfeet depth to XX w/ XX sx cmt.Drilling Fluid Management Plan UNSUCCESSFUL REENTRY 8X  
(Data must be collected from the Reserve Pit) 11-26-96Chloride content XX ppm Fluid volume XX bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: XX**RELEASED****AUG 28**Operator Name XXLease Name MAR 23 1998 License CONFIDENTIALXX Quarter XX Sec. XX Twp. XX S Rng. XX E/WCounty FROM CONFIDENTIAL Docket No. XX

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry WhitmerTitle President Date 08/26/96Subscribed and sworn to before me this 26th day of August, 1996.Notary Public Laura J. BuhnerDate Commission 03/23/99

OFFICIAL SEAL  
LAURA BUHNER  
Notary Public, State of Illinois  
My Commission Expires 3/23/99

K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
KCC ☐ SWD/Rep ☐ NGPA  
KGS ☐ Plug ☐ Other (Specify)

Operator Name WABASH ENERGY CORPORATIONLease Name RICHARD MATHERSWell # #1 (OWWO)Sec. 2 Twp. 12S Rge. 32  
☐ East  
☒ WestCounty LOGAN COUNTY, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Base Anhydrite	2577	+460
Heebner	4032	-1019
Lansing	4073	-1060
Base K.C.	4370	-1357
Marmaton	4401	-1388
Pawnee	4510	-1497
Cherokee Sh.	4594	-1581
Mississippian	4770	-1757

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Other (Specify) \_\_\_\_\_

Production Interval  
 BASE 1410730  
 1410730  
 month to state, 1410730  
 1410730